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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Coastal States Gas Producing Company	8. Farm or Lease Name Santa Fe
3. Address of Operator P. O. Box 235, Midland, Texas 79701	9. Well No. 3
4. Location of Well UNIT LETTER J 1805 FEET FROM THE south LINE AND 1980 FEET FROM THE east LINE, SECTION 3 TOWNSHIP 9S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Undes. West Sawyer (SA)
15. Elevation (Show whether DF, RT, GR, etc.) 254.2 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SPUD DATE: 10-4-69

10-5-69: Ran 12 jts 5-5/8" 2-4, 3-4, 4-4, 5-4, 6-4, 7-4, 8-4, 9-4, 10-4, 11-4, 12-4. Cemented w/350 sxs Class "H" w/2% CaCl₂. 10-5-69. 1:30 a.m. 10-5-69. Tested w/1000#. Held okay. WOC 15-1/2 hrs. Cement circulated.

Casing was cemented with option #2 - as follows:

1. Volume of slurry - 615 cu. ft.
2. Lone Star Class "H" with 2% CaCl₂
3. Approximate temperature of slurry - 78°
4. Estimated minimum formation temperature - 92°
5. Estimated strength of line of setting - 1000 psi
6. Actual time in place prior to starting cement test - 15-1/2 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Joe R. Hammond</u>	TITLE <u>Division Production Manager</u>	DATE <u>10-8-69</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		