

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other In-
structions on
Reverse side)

5. LEASE IDENTIFICATION AND SERIAL NO.

USA NM-68823

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 3 "C"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 3, T-9-S, R-35-E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL **dry** Other Re-entry attempt

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP EN CIG. BACK DEEP RESER. **Unable to re-enter**
Other P&A

2. NAME OF OPERATOR
Purvis Oil Corp.

3a. Area Code & Phone No.

3. ADDRESS OF OPERATOR
960 First City Center, P. O. Box 11006, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FWL & 660' FNL, Sec. 3, T-9-S, R-35-E, NMPM

At top prod. interval reported below N/A unit C

At total depth N/A

9a. API Well No.

14. PERMIT NO.
N/A

DATE ISSUED

12. COUNTY OR PARISH
Lea

13. STATE
NM

15. DATE SPUNDED
12/4/89

16. DATE T.D. REACHED
12/11/89

17. DATE COMPL. (Ready to prod.)
N/A

18. ELEVATION (OF RKM, RT. GR., ETC.)*
RKB 4184'

19. ELEV. CASINGHEAD
4173'

20. TOTAL DEPTH, MD & TVD
1137'

21. PLUG. BACK T.D., MD & TVD
N/A

22. IF MULTIPLE COMPL., HOW MANY?
N/A

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION (TOP, BOTTOM, NAME (MD AND TVD))*
None, well plugged and abandoned.

Adm

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
None

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FILLED
13-3/8"	48	375'	17-1/2"	375 sx Circ.	0
8-5/8"	24, 28, 24	4048'	11"	500 sx	1018'*
5-1/2"	17	9810'	7-7/8"	450 sx	4221'*

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SAKRE CEMENT*	SCREEN (MD)
N/A				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A		

31. PERFORATION RECORD (Interval, size and number)

*Remarks: Pulled by Coquina Oil Company when well plugged 11/11/73

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
N/A	

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
N/A							
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF BAR (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J. J. Purvis

TITLE

President

DATE

1-4-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

RECORDED
 JAN 11 1990
 HOBBS OFFICE