

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

ORIGINAL REC'D. 11
OFFICE FOR IN
OF COPIES REQUIRED
(Other instructions on
reverse side)

50-025-23318
BLM Rowell District
Modified Form No.
ND60-3160-2

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL ☒ DEEPEN ☐ PLUG BACK ☒		
b. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER <u>Re-entry</u> SINGLE ZONE ☐ MULTIPLE ZONE ☐		
2. NAME OF OPERATOR PURVIS OIL CORP.		3. AREA CODE & PHONE NO. 915-682-7346
4. ADDRESS OF OPERATOR 960 One First City Center, P. O. Box 11006, Midland, TX 79702		
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1980' FWL & 660' FNL, Section 3, T-9-S, R-35-E, NMPM, Unit C At proposed prod. zone same		
6. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE Four (4) miles North of Crossroads		
7b. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any)	660'	16. NO. OF ACRES IN LEASE 160.43
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	NA	17. NO. OF ACRES ASSIGNED TO THIS WELL 40
21. REMARKS (Show whether DF, RT, GR, etc.) KB 4184 GL 4173		20. ROTARY OR CABLE TOOL Rotary
22. APPROX. DATE WORK WILL START		

PROPOSED CASING AND CEMENTING PROGRAM

HOLE SIZE	CASING SIZE	WEIGHT/FOOT	GRADE	THREAD TYPE	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2	13-3/8"	48	-	-	375	375 Sx circ
11	8-5/8"	24, 28, 24	-	-	4048	500 Sx.
7-7/8	5 1/2"	17	.	.	9810	450 Sx.

This well was plugged 11-11-73 (see attached plugging report). (Old Lease No. USA NM-073791)

We propose to re-enter to approximately 9000', test the Abo formation, install BOP and drill out plugs and condition hole; run 5 1/2" casing and tie casing at 4221'; run cement bond log and evaluate the Abo zone; squeeze if necessary. Perf at 8939-50' and acidize, swab and complete if productive.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. PURVIS OIL CORP.
SIGNED BY: J. H. Purvis TITLE: President (Operator) DATE: 10-4-89
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY: [Signature] TITLE: _____ DATE: 11-26-89
CONDITIONS OF APPROVAL, IF ANY: _____

RECEIVED

NOV 27 1989

OCD
HOBBS OFFICE

N. MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator PURVIS OIL CORP.		Lease FEDERAL "3"		Well No. 1	
Unit Letter C	Section 3	Township 9 South	Range 35 East	County Lea	
Actual Footage Location of Well: 660 feet from the North line and 1980' feet from the West line of Sec. 3					
Ground Level Elev. 4173	Producing Formation Abo	Pool SJS	Dedicated Acreage: 40 Acres		<i>Wildcat</i>

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

J. M. Purvis
Name **J. M. Purvis**

President - Operator

Position

PURVIS OIL CORP.

Company

October 4, 1989

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

September 16, 1969

Date Surveyed

Max A. Schumann, Jr.

Registered Professional Engineer
and/or Land Surveyor **1510**

See attached orig. plat

Certificate No.

1510

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-101
Supersedes C-128
Effective 4-55

All distances must be from the upper boundary of the Section.

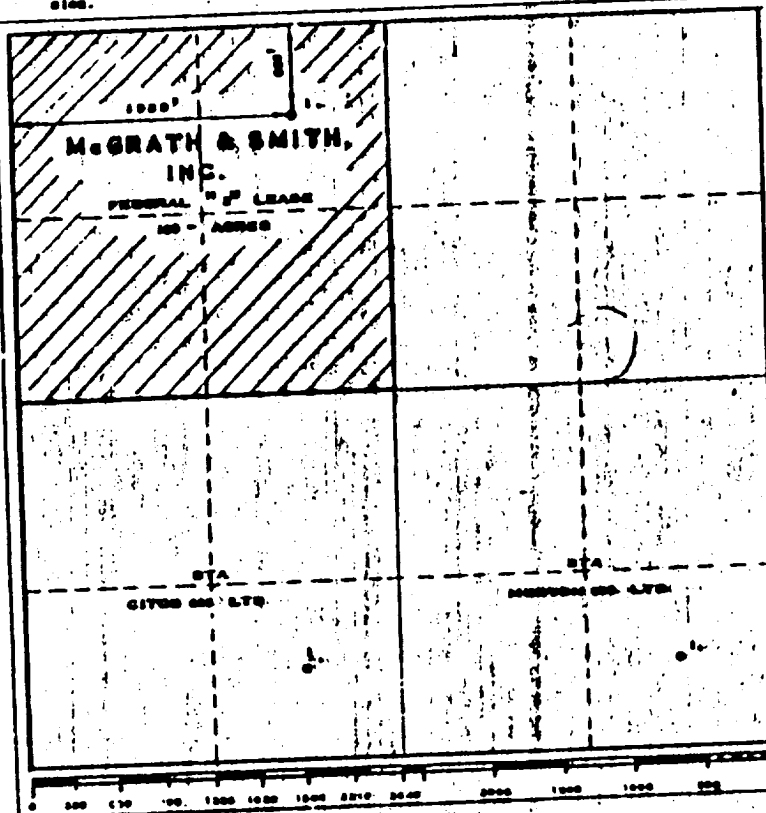
McGRATH & SMITH, INC.		Section: FEDERAL 23		Well No.	
Oil Letter: C	Section: 3	Township: 34	Range: 11-E	County: LEA	
Actual Previous Location of Well: 660 feet from the NORTH		1980		feet from the WEST	
Ground Level Elev.: 4173	Producing Formation: BOUGH - C	Well: ALLISON MIDDLE PENN		Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hectograph marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list the owner and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



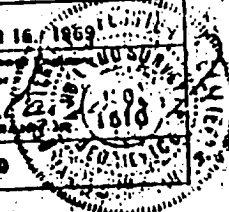
CERTIFICATION...

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: *[Signature]*
Position: *Surveyor*
Company: *McGrath & Smith, Inc.*
Date: *Sept. 17, 1968*

I hereby certify that the well location shown on this plat was placed from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: **SEPTEMBER 16, 1968**
Printed and Published by: *[Signature]*
Name: *Stan A. Gorman*
Certificate No.: **1548**



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5000 PSI WORKING PRESSURE

