		 _
NO. OF COPIES RECE	IVED	
DISTRIBUTION		
SANTA FE		
FILE		 _
U.S.G.S.		_
LAND OFFICE		
IRANSPORTER	OIL	
INANSFORTER	GAS	
OPERATOR		
PRORATION OF		
Operator		

-					
	DISTRIBUTION	NEW MEXICO OU CO	NSERVATION COMMISSION	Form C-104	
}	SANTAFE		OR ALLOWABLE	Supersedes Old C-104 and C-110	
-	FILE	negozor.	AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL	_ GAS	
	LAND OFFICE				
	TRANSPORTER OIL GAS				
	OPERATOR				
1.	PRORATION OFFICE				
	Operator McGrath & Smith	. Inc.			
	Address				
	418 Building of	the Southwest, Midland,	, Texas 79701		
	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well	Change in Transporter of:		sporter oil from The	
	Recompletion	Oil X Dry Gas	TEEnation data	to Mobil Pipe Line Co. - March 1, 1970	
	Change in Ownership	Casinghead Gas Condens	sate Ellective date.	riar cii 1, 1770	
	If change of ownership give name and address of previous owner				
	PERCENTAND OF WELL AND I	EASE			
11.	DESCRIPTION OF WELL AND L	Well No. Pool Name, including For	rmation Kind of Le		
	Federal 3	l Vada Penn	State, Fed	leral or Fee Federal NM073791	
	Location				
	Unit Letter (C ; 1980	Feet From The West Line	and 660 Feet Fro	om The North	
				Lea County	
	Line of Section 3 Town	nship 9-S Range	35-E , NMPM,	Lea	
	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S		
ш.	Name of Authorized Transporter of Cil	or Condensate	Address (Give address to which ap	proved copy of this form is to be sent)	
	Mobil Pipe Line Co.		P. O. Box 900, Dal	las, Texas	
	Name of Authorized Transporter of Cas	inghead Gas K or Dry Gas	Address (Give address to which ap P. O. Box 1589, Tu	proved copy of this form is to be sent)	
	Warren Petroleum Corp		Is gas actually connected?	When	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. C 3 9-S 35-E	No	unknown	
	If this production is commingled with that from any other lease or pool, give commingling order number:				
THE RESIDENCE TO A STATE OF THE PARTY OF THE				Plug Back Same Restv. Diff. Restv.	
	Designate Type of Completio	n = (X)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
				Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
				Depth Casing Shoe	
	Perforations				
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				all and must be equal to or exceed top allows	
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours)					
OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				is lift, etc.)	
	Bate 1 not now est than				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			Water - Bbls.	Gas • MCF	
	Actual Prod. During Test	Oil-Bbls.	wdter - Buts.		
	CAR WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
			<u> </u>		
VI	. CERTIFICATE OF COMPLIAN	CE	OIL CONSE	RVATION COMMISSION	
		APPROVED	, 19		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Atimos -	
			BY	Harry	
			TITLE		
			This form is to be filed	in compliance with RULE 1104.	
	(Signature)		To all to le a comment for	allowable for a newly drilled or deepened	
			well, this form must be accepted taken on the well in	woodied by a fabriation or the detretion	
	' Sur	o't	All sections of this for	m must be filled out completely for allow-	
		itle)	able on new and recomplete	G Merre.	
	2-20	0-70	Fill out only Sections	I, II, III, and VI for changes of owner,	

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply