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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name											
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name											
2. Name of Operator		Midwest Oil Corporation		9. Well No.											
3. Address of Operator		1500 Wilco Bldg., Midland, Texas 79701		10. Field and Pool, or Wildcat											
4. Location of Well		UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM		12. County											
THE West LINE OF SEC. 35 TWP. 9-S RGE. 33-E NMPM				Lea											
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead											
10-4-69	11-4-69	12-1-69	4293.5 GR												
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools										
9710			Rotary												
24. Producing Interval(s), of this completion — Top, Bottom, Name				25. Was Directional Survey Made											
9666-76 Bough C				No											
26. Type Electric and Other Logs Run				27. Was Well Cored											
Laterolog, Micro-Laterolog, Acoustilog				No											
28. CASING RECORD (Report all strings set in well)															
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED										
11-3/4	31.2	320	15	325	None										
8-5/8	24 & 32	3943	11	400	"										
5-1/2	17	9709	7-7/8	685	"										
29. LINER RECORD			30. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET										
				2-7/8	9625										
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.												
9666-76 w/2 JSPT			<table border="1"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>9666-76</td> <td>500 gals N.E. acid</td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9666-76	500 gals N.E. acid						
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9666-76	500 gals N.E. acid														
33. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)		Well Status (Prod. or Shut-in)											
12-1-69		Pump		Producing											
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF										
12-1-69	24		130	165	313										
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.										
		130	165	313	45										
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By										
will be sold as soon as connections are made					John Pulte										
35. List of Attachments															
C-103, C-104, C-123, Logs															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED Carolyn Turner		TITLE Production Clerk		DATE 12-2-69											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2070	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2643	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3878	T. Montoya	T. Mancos	T. McCracken
T. San Andres 5330	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinebry	T. Gr. Wash	T. Morrison	
T. Tubb 6806	T. Granite	T. Todilto	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo 7687	T. Bone Springs	T. Wingate	
T. Wolfcamp	T.	T. Chinle	
T. Penn.	T.	T. Permian	
T. Cisco (Bough C) 9663	T.	T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	320	320	Redbeds				
320	3770	3450	Anhy & Salt				
3770	4043	273	Anhy				
4043	7504	3461	Lime				
7504	8046	542	Shale				
8046	8738	692	Lime & Dolomite				
8738	9710	972	Lime, Chert & Dolo				