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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
		1	

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

Ī	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	GAS	
	LAND OFFICE		y		
Γ	TRANSPORTER OIL				
	GAS				
Γ	OPERATOR				
1.	PRORATION OFFICE				
	Operator				
	Midwest O	il Corporation			
Γ	Address				
	1500 Wile	o Bldg., Midland, Texas	79701		
	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well	Change in Transporter of:	THIS WELL HAS BEEN	PLACED IN THE POOL	
	Recompletion	Oil Dry Go	is DESIGNATED BELOW.	IF YOU DO NOT CONCHE	
ĺ	Change in Ownership	Casinghead Gas Conder	nsate HOTIFY THIS OFFICE.		
_					
	If change of ownership give name and address of previous owner				
•	and address of previous owner	7/2/	12 1 R-3896		
11. 1	DESCRIPTION OF WELL AND I	LEASE COLOR A	Red J	se Lease No.	
Γ.	Lease Name	Well No. Pool Name, Including F			
1	Ainsworth	2 Undesignate	State, Feder	ral or Fee	
ľ	Location				
	Unit Letter C;66	O Feet From The North in	ne and 1980 Feet From	The West	
1	Onit Letter,				
1	Line of Section 35 Tow	vnship 9-8 Range	33-E , NMPM, La	County	
L					
111	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS		
[	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)	
	Service Pipeline Co	1.	3411 Knoxville Ave.,	Lubbock, Texas 79413	
ļ	Name of Authorized Transporter of Cas	inghead Gas 🔝 or Dry Gas 🗀	Address (Give address to which appr	oved copy of this form is to be sent)	
ł	Warren Petroleum Co		Box 1589, Tules, Oklahome 74102		
}		Unit Sec. Twp. Rge.	Is gas actually connected?	hen	
	If well produces oil or liquids, give location of tanks.	H 35 9 33	Yes		
L			· · · · · · · · · · · · · · · · · · ·		
		th that from any other lease or pool,	give comminging order number.		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
	Designate Type of Completic	on = (X)	x		
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
1	Date Spudded	1	9710		
,	10-4-69	12-1-69 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
l l	Elevations (DF, RKB, RT, GR, etc.)		9666	9590	
	4293.5 GR	Bough C	7000	Depth Casing Shoe	
	Perforations	Bough C	7000		
	Perforations	TUBING, CASING, AN	D CEMENTING RECORD	Depth Casing Shoe	
	Perforations  9 666 - 76  HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe  SACKS CEMENT	
	Perforations  9 666 - 76  HOLE SIZE  15	TUBING, CASING, AN CASING & TUBING SIZE 11-3/4	D CEMENTING RECORD DEPTH SET 320	Depth Casing Shoe  SACKS CEMENT  325	
	Perforations  9 666 - 76  HOLE SIZE  15	TUBING, CASING, AN CASING & TUBING SIZE 11-3/4 8-5/8	D CEMENTING RECORD DEPTH SET 320 3943	SACKS CEMENT  325 400	
	Perforations  9 666 - 76  HOLE SIZE  15	TUBING, CASING, AN CASING & TUBING SIZE 11-3/4 8-5/8 5-1/2	D CEMENTING RECORD  DEPTH SET  320  3943  9709	Depth Casing Shoe  SACKS CEMENT  325	
	Perforations  9 666 - 76  HOLE SIZE  15	TUBING, CASING, AN CASING & TUBING SIZE  11-3/4 8-5/8 5-1/2 2-7/8	D CEMENTING RECORD  DEPTH SET  320  3943  9709  9590	SACKS CEMENT 325 400 685	
<b>V</b> .	Perforations  9 666 - 76  HOLE SIZE  15  11  7-7/8	TUBING, CASING, AN CASING & TUBING SIZE  11-3/4 8-5/8 5-1/2 2-7/8	D CEMENTING RECORD  DEPTH SET  320  3943  9709  9590  Inter recovery of total volume of load 2	SACKS CEMENT  325 400	
v.	HOLE SIZE  15  11  7-7/8  TEST DATA AND REQUEST FOUL WELL	TUBING, CASING, AN CASING & TUBING SIZE 11-3/4 8-5/8 5-1/2 2-7/8 OR ALLOWABLE (Test must be able for this decomposition)	D CEMENTING RECORD  DEPTH SET  320  3943  9709  9590  after recovery of total volume of load of epith or be for full 24 hours)	SACKS CEMENT  325 400 685  il and must be equal to or exceed top allow-	
V.	Perforations  9 666 - 76  HOLE SIZE  15  11  7-7/8  TEST DATA AND REQUEST F	TUBING, CASING, AN CASING & TUBING SIZE  11-3/4 8-5/8 5-1/2 2-7/8 OR ALLOWABLE (Test must be able for this d	D CEMENTING RECORD  DEPTH SET  320  3943  9709  9590  Inter recovery of total volume of load 2	SACKS CEMENT  325 400 685  il and must be equal to or exceed top allow-	
▼.	HOLE SIZE  15  11  7-7/8  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  12-1-69	TUBING, CASING, AN CASING & TUBING SIZE  11-3/4 8-5/8 5-1/2 2-7/8 OR ALLOWABLE (Test must be able for this d	D CEMENTING RECORD  DEPTH SET  320  3943  9709  9590  after recovery of total volume of load of the point of	SACKS CEMENT  325 400 685  il and must be equal to or exceed top allow-	
▼.	Perforations  9 666 - 76  HOLE SIZE  15  11  7-7/8  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	TUBING, CASING, AN CASING & TUBING SIZE  11-3/4 8-5/8 5-1/2 2-7/8 OR ALLOWABLE (Test must be able for this d	D CEMENTING RECORD  DEPTH SET  320  3943  9709  9590  after recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas	SACKS CEMENT  325 400 685  il and must be equal to or exceed top allow-	
<b>v</b> .	HOLE SIZE  15  11  7-7/8  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  12-1-69 Length of Test  24 hrs.	TUBING, CASING, AN CASING & TUBING SIZE  11-3/4 8-5/8 5-1/2 2-7/8 OR ALLOWABLE (Test must be able for this decay able for this decay) Tubing Pressure	D CEMENTING RECORD  DEPTH SET  320  3943  9709  9590  after recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pump  Casing Pressure	SACKS CEMENT  325  400 685  il and must be equal to or exceed top allow- lift, etc.)  Choke Size	
v.	HOLE SIZE  15  11  7-7/8  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  12-1-69 Length of Test	TUBING, CASING, AN CASING & TUBING SIZE  11-3/4 8-5/8 5-1/2 2-7/8 OR ALLOWABLE (Test must be able for this decomposition of the control of th	D CEMENTING RECORD  DEPTH SET  320  3943  9709  2590  after recovery of total volume of load of epith or be for full 24 hours)  Producing Method (Flow, pump, gas  Pump  Casing Pressure  Water-Bbls.	SACKS CEMENT 325 400 685  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF	
<b>v</b> .	HOLE SIZE  15  11  7-7/8  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  12-1-69 Length of Test  24 hrs.	TUBING, CASING, AN CASING & TUBING SIZE  11-3/4 8-5/8 5-1/2 2-7/8 OR ALLOWABLE (Test must be able for this decay able for this decay) Tubing Pressure	D CEMENTING RECORD  DEPTH SET  320  3943  9709  9590  after recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pump  Casing Pressure	SACKS CEMENT  325  400 685  il and must be equal to or exceed top allow- lift, etc.)  Choke Size	
V.	HOLE SIZE  15  11  7-7/8  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  12-1-69 Length of Test 24 hrs. Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE  11-3/4 8-5/8 5-1/2 2-7/8 OR ALLOWABLE (Test must be able for this decomposition of the control of th	D CEMENTING RECORD  DEPTH SET  320  3943  9709  2590  after recovery of total volume of load of epith or be for full 24 hours)  Producing Method (Flow, pump, gas  Pump  Casing Pressure  Water-Bbls.	SACKS CEMENT 325 400 685  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF	
v.	HOLE SIZE  15  11  7-7/8  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  12-1-69  Length of Test  24 hrs.  Actual Prod. During Test  443  GAS WELL	TUBING, CASING, AN CASING & TUBING SIZE  11-3/4 8-5/8 5-1/2 2-7/8 OR ALLOWABLE (Test must be able for this d  Date of Test  12-1-69 Tubing Pressure  Oil-Bbls. 130	D CEMENTING RECORD  DEPTH SET  320  3943  9709  9590  after recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pump  Casing Pressure  Water-Bbis.  313	SACKS CEMENT  325 400 685  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF  165	
v.	HOLE SIZE  15  11  7-7/8  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  12-1-69 Length of Test  24 hrs. Actual Prod. During Test  443	TUBING, CASING, AN CASING & TUBING SIZE  11-3/4 8-5/8 5-1/2 2-7/8 OR ALLOWABLE (Test must be able for this decomposition of the control of th	D CEMENTING RECORD  DEPTH SET  320  3943  9709  2590  after recovery of total volume of load of epith or be for full 24 hours)  Producing Method (Flow, pump, gas  Pump  Casing Pressure  Water-Bbls.	SACKS CEMENT 325 400 685  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF	
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v.	HOLE SIZE  15  11  7-7/8  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  12-1-69 Length of Test 24 hrs. Actual Prod. During Test 443  GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AN CASING & TUBING SIZE  11-3/4 8-5/8 5-1/2 2-7/8 OR ALLOWABLE (Test must be able for this d Date of Test  12-1-69 Tubing Pressure  Oil-Bbls.  130	D CEMENTING RECORD  DEPTH SET  320  3943  9709  9590  after recovery of total volume of load of epith or be for full 24 hours)  Producing Method (Flow, pump, gas  Pump  Casing Pressure  Water-Bbis.  313  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	SACKS CEMENT  325 400 685  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF  165  Gravity of Condensate  Choke Size	
	HOLE SIZE  15  11  7-7/8  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  12-1-69 Length of Test 24 hrs. Actual Prod. During Test 443  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	TUBING, CASING, AN CASING & TUBING SIZE  11-3/4 8-5/8 5-1/2 2-7/8 OR ALLOWABLE (Test must be able for this d Date of Test  12-1-69 Tubing Pressure  Oil-Bbls.  130  Length of Test Tubing Pressure(Shut-in)	D CEMENTING RECORD  DEPTH SET  320  3943  9709  9590  after recovery of total volume of load of epith or be for full 24 hours)  Producing Method (Flow, pump, gas  Pump  Casing Pressure  Water-Bbis.  313  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	SACKS CEMENT  325 400 685  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF  165  Gravity of Condensate  Choke Size	
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	HOLE SIZE  15  11  7-7/8  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  12-1-69 Length of Test 24 hrs. Actual Prod. During Test 443  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	TUBING, CASING, AN  CASING & TUBING SIZE  11-3/4  8-5/8  5-1/2  2-7/8  OR ALLOWABLE (Test must be able for this defent this de	D CEMENTING RECORD  DEPTH SET  320  3943  9709  9590  after recovery of total volume of load of epith or be for full 24 hours)  Producing Method (Flow, pump, gas  Pitter  Casing Pressure  Water-Bbls.  313  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  BY  TITE  UPERVISOR  This form is to be filled in	SACKS CEMENT  325 400 685  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF  165  Gravity of Condensate  Choke Size  /ATION COMMISSION  DISTRICT  In compliance with RULE 1104.	
	HOLE SIZE  15  11  7-7/8  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  12-1-69 Length of Test 24 hrs. Actual Prod. During Test 443  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	TUBING, CASING, AN  CASING & TUBING SIZE  11-3/4  8-5/8  5-1/2  2-7/8  OR ALLOWABLE (Test must be able for this defent this de	D CEMENTING RECORD  DEPTH SET  320  3943  9709  9590  after recovery of total volume of load of epith or be for full 24 hours)  Producing Method (Flow, pump, gas  Pump  Casing Pressure  Water-Bble.  313  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  This form is to be filed if this is a request for all	SACKS CEMENT  325 400 685  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF  165  Gravity of Condensate  Choke Size  /ATION COMMISSION  DISTRICT  In compliance with RULE 1104.  It is a newly drilled or deepened to the stabulation of the deviation	
	HOLE SIZE  15  11  7-7/8  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  12-1-69 Length of Test  24 hrs. Actual Prod. During Test  443  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	TUBING, CASING, AN  CASING & TUBING SIZE  11-3/4  8-5/8  5-1/2  2-7/8  OR ALLOWABLE (Test must be able for this defent this de	D CEMENTING RECORD  DEPTH SET  320  3943  9709  9590  after recovery of total volume of load of epith or be for full 24 hours)  Producing Method (Flow, pump, gas  Pump  Casing Pressure  Water-Bble.  313  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  TITLE UPERVISOR  This form is to be filed in if this is a request for all well, this form must be accompliated taken on the well in accomplete taken on the well in accomplete.	SACKS CEMENT  325 400 685  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF  165  Gravity of Condensate  Choke Size  /ATION COMMISSION  ATION COMMISSION  Choke Size  /ATION COMMISSION  ATION COMMISSION  ATION COMMISSION  Choke Size  /ATION COMMISSION  ATION COMMISSION	
	HOLE SIZE  15  11  7-7/8  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  12-1-69 Length of Test  24 hrs. Actual Prod. During Test  443  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the com	TUBING, CASING, AN  CASING & TUBING SIZE  11-3/4 8-5/8 5-1/2 2-7/8  OR ALLOWABLE (Test must be able for this decay able for th	D CEMENTING RECORD  DEPTH SET  320  3943  9709  9590  after recovery of total volume of load of epith or be for full 24 hours)  Producing Method (Flow, pump, gas  Pump  Casing Pressure  Water-Bble.  313  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  This form is to be filed in this form must be accome well, this form must be accome tests taken on the well in accomplete of this form.	SACKS CEMENT  325 400 685  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF  165  Gravity of Condensate  Choke Size  /ATION COMMISSION  Choke Size  /ATION COMMISSION  Choke Size  In compliance with RULE 1104.  It is a newly drilled or deepened granted by a tabulation of the deviation cordance with RULE 111.  must be filled out completely for allow-	
	HOLE SIZE  15  11  7-7/8  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  12-1-69 Length of Test  24 hrs. Actual Prod. During Test  443  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the com	TUBING, CASING, AN  CASING & TUBING SIZE  11-3/4 8-5/8 5-1/2 2-7/8  OR ALLOWABLE (Test must be able for this decay able for th	D CEMENTING RECORD  DEPTH SET  320  3943  9709  9590  after recovery of total volume of load of epith or be for full 24 hours)  Producing Method (Flow, pump, gas  Pisson  Casing Pressure  Water-Bbls.  313  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  This form is to be filed in if this is a request for all well, this form must be accompleted and the contract of this form able on new and recompleted	SACKS CEMENT  325 400 685  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  /ATION COMMISSION  Chok	
	HOLE SIZE  15  11  7-7/8  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  12-1-69  Length of Test  24 hrs. Actual Prod. During Test  443  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the (Signature)  Production Clark  (Signature)	TUBING, CASING, AN  CASING & TUBING SIZE  11-3/4 8-5/8 5-1/2 2-7/8  OR ALLOWABLE (Test must be able for this decay able for th	D CEMENTING RECORD  DEPTH SET  320  3943  9709  9590  after recovery of total volume of load of epith or be for full 24 hours)  Producing Method (Flow, pump, gas Pump  Casing Pressure  Water-Bbls.  313  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  This form is to be filed in this is a request for all well, this form must be accompleted with the solutions of this form able on new and recompleted.	SACKS CEMENT  325 460 685  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  ATION COMMISSION  ATION COMMIS	
	HOLE SIZE  15  11  7-7/8  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  12-1-69  Length of Test  24 hrs. Actual Prod. During Test  443  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the production Clark  (Signature Clark)  Testing Clark  (Table 1.50  (Signature 1.50	TUBING, CASING, AN  CASING & TUBING SIZE  11-3/4 8-5/8 5-1/2 2-7/8  OR ALLOWABLE (Test must be able for this decay able for th	D CEMENTING RECORD  DEPTH SET  320  3943  9709  9590  after recovery of total volume of load of epith or be for full 24 hours)  Producing Method (Flow, pump, gas Prise)  Casing Pressure  Water-Bbls.  313  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  This form is to be filed in this is a request for all well, this form must be accompleted that a sections of this form able on new and recompleted Fill out only Sections I well name or number, or transport tr	SACKS CEMENT  325 460 685  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  ATION COMMISSION  Choke Size  ATION COMMISSION  Choke Size  ATION COMMISSION  Choke Size  ATION COMMISSION  Choke Size  In compliance with RULE 1104.  It is a condensate to the deviation of the deviation cordance with RULE 111.  must be filled out completely for allow- wells.  II, III, and VI for changes of owner, order, or other such change of condition.	
	HOLE SIZE  15  11  7-7/8  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  12-1-69  Length of Test  24 hrs. Actual Prod. During Test  443  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the production Clark  (Signature Clark)  Testing Clark  (Table 1.50  (Signature 1.50	TUBING, CASING, AN  CASING & TUBING SIZE  11-3/4 8-5/8 5-1/2 2-7/8  OR ALLOWABLE (Test must be able for this decomposition of the Oil Conservation with and that the information given the best of my knowledge and belief.  CE  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	D CEMENTING RECORD  DEPTH SET  320  3943  9709  9590  after recovery of total volume of load of epith or be for full 24 hours)  Producing Method (Flow, pump, gas Prise)  Casing Pressure  Water-Bbls.  313  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  This form is to be filed in this is a request for all well, this form must be accompleted that a sections of this form able on new and recompleted Fill out only Sections I well name or number, or transport tr	SACKS CEMENT  325 460 685  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  ATION COMMISSION  ATION COMMIS	

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## RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

INCLINATION REPORT PAGE 1

## ONE COPY MUST BE FILED WITH EACH COMPLETION REPORT

		County Lea.	New Mexico	RRC	Dist. No	
Field Name		nea.	10 W 3303125 5			
Operator Midwest Oil	Corporation	Address 150	00 Wilco Bui	lding Cit	y Midland, Te	exas
		Well No. 2		Sur	vey	
Lease Name & No. Air	sworth	METT NO. 5			V	
RECORD OF INCLINATION						
					cumulative	
Depth (feet)	Angle of Inclination (deg	rees) Displa	acement (fee	t) Displ	acement (fee	et)
	1/4		1.11		1.11	
320	3/4		6.55	· .	7.95	
<u>820</u>	3/1		6.55	· · · · · · · · · · · · · · · · · · ·	14.51	
<u>1320</u> 1830	1		8.92		23.43	
2250	1/2		3.74	: , ·	27.17 35.92	
2750	1		8.75	• •	40.50	
31.10	3/14	·	4.58		40.75	
33914	1/4		1.25	•	45.28	
3800	1/2	·	3,53		46.52	
3943	$\frac{1/2}{2}$	<u> </u>	1,24		57.68	
4455	1 1/1	<u> </u>	4.00		61.68	
1,915	1/2	<u> </u>	2.98	· <del>-</del>	64.66	
52 <b>5</b> 7	1/2		5.07		69.73	
5840	1/2	·	7.79		77.52	
6285			3.57		81.09	
559 <u>5</u>	1/2	<u></u>	2.67		83.76	
7002		<u></u>	6.58		90.34	
<u>750}.</u>	3/1	<del></del>	2.65	<del></del>	92.99	
7705	3/) 3/)	<del></del>	7.19		100.18	
8255	3/3	<u>.                                    </u>	2.52		102.70	
8399						
			Total Dis	nlacement	and the second s	