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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Texas Pacific Oil Company, Inc.		8. Farm or Lease Name Stone
3. Address of Operator P. O. Box 4067, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>1874</u> FEET FROM THE <u>South</u> LINE AND <u>554</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>9-S</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Wildcat Vada Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4225 RKB		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit and pull rods and tubing.
2. Set CIBP @ 9800' and cap w/35' of cement.
3. GIH w/tubing and displace hole w/10# brine containing 25 sx. gel/100 bbls. POH.
4. Determine free point of 5 1/2" casing, cut off and pull. Cement top is estimated @ 7100'.
5. GIH w/tubing and spot 50 sx. cement across top of 5 1/2" casing. If top of 5 1/2" casing is below bottom of 8 5/8" casing, spot another 50 sx. across bottom of 8 5/8" casing. POH.
6. Determine free point of 8 5/8" casing, cut off and pull. Cement top is estimated @ 2100'.
7. GIH w/tubing and spot 70 sx. cement across top of 8 5/8" casing. Spot 70 sx. cement across bottom of 12 3/4" @ 348'. POH.
8. Cut off well head and cap well with 10 sx. of cement. Install dry hole marker.
9. Cut deadmen, remove well equipment, battery equipment and clean location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. A. Wright TITLE Area Superintendent DATE 1-13-75

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: