1.	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator TEXAS PACIFIC OIL COM	REQUEST FO	ASERVATION COMMISSION OR ALLOWABLE AND SPORT OIL AND NATURAL GAS	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	Address P. O. Box 1069, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) New Well Change in Transporter of: Oil Dry Gas Becompletion Oil Change in Ownership [X] Casinghead Gas Condensate Effective date February 1, 1971 If change of ownership give name and address of previous owner Amini Oil Corporation, 400 Wall Towers West, Midland, Texas 79701				
T DESCRIPTION OF WELL AND LEASE				Lease Nc.	
	Lease Name Stone	Well No. Poci Name, Including For 1 Vada Penn	State, Federal of	_	
	Location		EE/.	West	
	Unit Letter L ; 187	4 Feet From The South Line	and Feet From The		
	Line of Section 26 Town	nship 9-S Range	34-E , NMPM,	Lea County	
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Hadrobe official		
	Amoco Pipeline Conpa Name of Authorized Transporter of Cast	inghead Gas 👔 or Dry Gas 🗌	411 Knoxville Avenue, Lubbock, Texas ddress (Give address to which approved copy of this form is to be sent)		
	Warren Petroleum Cor	poration	Tulsa, Oklahoma Is gas actually connected? When		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. L 26 9-S 34-E		ebrum ry, 1970	
		h that from any other lease or pool, g	give commingling order number:		
IV.	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.				
	Designate Type of Completio	n - (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spudded			Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay		
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		OP ALLOWARIE (Test must be at	fter recovery of total volume of load oil as	nd must be equal to or exceed top allow-	
V	OILWELL	able for this depth or be for full 24 hours) MI WELL able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test		Choke Size	
	Length of Test	Tubing Pressure	Casing Pressure	CHORE SIZE	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
	GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
V	CERTIFICATE OF COMPLIANCE		APR 19		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY		
			TITLE		
	Original Signed by Sheldon Ward (Signature)		• This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	Area Superintendent		tests taken on the well in accordance with the La		
	(Title)		able on new and recompleted weils.		
	APILI /, 19/1	April 7, 1971 (Date)		Fill out only Sections 1, 11, 111, and vi the such change of condition. well name or number, or transporter, or other such change of condition.	

well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

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APR C 1971 GIL CONSERVATION COMIN. NO295, N. M.