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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Amini Oil Corporation		THIS WELL HAS BEEN PLACED IN THE POOL DISPATCHED BY YOU IF YOU DO NOT CONCUR NOTIFY LAND OFFICE.
Address 400 Wall Towers West - Midland, Texas		
Reason(s) for filing (Check proper box)		Other (Please explain) Incorporated Effective June 1, 1969
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐	
Recompletion ☐	Casinghead Gas ☐ Condensate ☐	
Change in Ownership ☒		

If change of ownership give name and address of previous owner K. K. Amini, 400 Wall Towers West - Midland, Texas

Lease Name Stone		Well No. 1	Pool Name, including Formation <u>R-3544 Undesignated (Vada Penn)</u>	Kind of Lease State, Federal or Fee <u>Fee</u>	Lease No.
Location Unit Letter <u>L</u> ; <u>1874</u> Feet From The <u>South</u> Line and <u>554</u> Feet From The <u>West</u> Line of Section <u>26</u> Township <u>9-S</u> Range <u>34-E</u> , NMPM, <u>Lee</u> County					

Name of Authorized Transporter of Oil ☒ or Condensate ☐ The Permian Corporation (Trucks)		Address (Give address to which approved copy of this form is to be sent) 1509 W. Wall, Midland, Texas				
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Warren Petroleum Corporation		Address (Give address to which approved copy of this form is to be sent) Tulsa, Oklahoma				
If well produces oil or liquids, give location of tanks.	Unit <u>L</u>	Sec. <u>26</u>	Twp. <u>9</u>	Rge. <u>34</u>	Is gas actually connected? <u>No</u>	When <u>Waiting on Connection</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded <u>10-11-69</u>	Date Compl. Ready to Prod. <u>11-20-69</u>	Total Depth <u>9887</u>		P.B.T.D. <u>9853</u>					
Elevations (DF, RKB, RT, GR, etc.) <u>4225 RKB</u>	Name of Producing Formation <u>Bough "C"</u>	Top Oil/Gas Pay <u>9814</u>		Tubing Depth <u>9829</u>					
Perforations <u>9820 to 9830</u>		Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
<u>17-1/2</u>	<u>12-3/4</u>		<u>348</u>		<u>375</u>				
<u>11"</u>	<u>8-5/8</u>		<u>4050</u>		<u>400</u>				
<u>7-7/8</u>	<u>5-1/2</u>		<u>9879</u>		<u>400</u>				

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>11-19-69</u>	Date of Test <u>11-20-69</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Flow</u>	
Length of Test <u>24</u>	Tubing Pressure <u>0 - 50</u>	Casing Pressure <u>Packer</u>	Choke Size <u>48/64"</u>
Actual Prod. During Test	Oil-Bbls. <u>225</u>	Water-Bbls. <u>-0-</u>	Gas-MCF <u>366</u>

GAS WELL		Bbls. Condensate/MMCF		Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Casing Pressure (Shut-in)		Choke Size	
Testing Method (pilot, back pr.)		Tubing Pressure (Shut-in)			

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED <u>NOV 26 1969</u> , 19	
<u>Lam P. Minahan</u> (Signature)		BY <u>[Signature]</u>	
<u>Geologist</u> (Title)		TITLE <u>SUPERVISOR</u>	
<u>November 25, 1969</u> (Date)		This form is to be filed in compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
		Fill out only Sections I, II, III, and VI for change of unit, well name or number, or transporter or other such change of condition.	
		Separate Forms C-104 must be filed for each pool in multiple completed wells.	