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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-1-1-1
Revised 1-1-69

1. Name of Type of Lease	
2. State of N.M. or Other State	

1. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name	
8. Name of Lease Name	Stone
9. Well No.	1

3. Name of Operator	
Amini Oil Corporation	
4. Address of Operator	
400 Wall Towers West - Midland, Texas	
5. Location of Well	

10. Field and Pool, or Well (Vada Penn)	
11. Undesignated	

6. UNIT LETTER	L	LOCATED	1874	FEET FROM THE	South	LINE AND	554	FEET FROM
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12. West line of sec.	26	TWP.	9	RSE.	34	N.M.P.M.
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12. County	Lea
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13. Date Spudded	10-11-69	16. Date T.D. Reached	11-10-69	17. Date Compl. (Ready to Prod.)	11-20-69	18. Elevations (DF, RKB, RT, GR, etc.)	4225 RKB	19. Elev. Casinghead	4210
20. Total Depth	9887	21. Plug back T.D.	9853	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools	24. Casing Tools	
							0-9887		

25. Casing Intervals, of this completion - Top, Bottom, Name		26. Was Directional Survey Made
Bough "C" 9820-9830		yes
27. Type Electric and Other Logs Run		27. Was Well Cored
Sonic Log - Gamma Ray		no

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4	33.38	348	17-1/2"	375	
8-5/8	24 & 32	4050	11"	400	
5-1/2	17, 20 & 23	9879	7-7/8"	400	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	9829	9798

31. Production Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9820 - 9830 (11 holes)		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		9820-9830	1000

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
11-19-69		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-20-69	24	48/64		225	366	-0-	1630
Flow Testing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
	Packer		225	366	-0-	46.2	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented until connection is obtained	M. D. Frazier

35. List of Attachments
Gamma Ray Sonic, C-104

I, hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
Sam R. Whitten	Geologist	11-25-69