			_
NO. OF COPIES RECE	IVED		
DISTRIBUTION			
SANTA FE			
FILE			
u.s.g.s.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
DECRATION OFFICE			Į

1-	DISTRIBUTION SANTA FE	REQUEST FO	SERVATION COMMISSION PRALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65			
	U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL	GAS		
1.	PRORATION OFFICE					
	Roy E. Kinsey, Jr.					
	Address 522 Building of the Reason(s) for filing (Check proper box)	Southwest, Midland,	Other (Please explain)			
	New We!l	Change in Transporter of:				
1	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens:	ate			
į.	If change of ownership give name					
•	and address of previous owner					
п.	DESCRIPTION OF WELL AND L	Well No. Poor Maile, merading	mation Kind of Lea		Lease No.	
	N. Mounsey	1-Y Jenkins Cisco	State, Fede	erdi or ree res		
	Location N : 213	Feet From The W Line	and Feet From	m The S		
	Unit Letter,	_	LE , NMPM,	Lea	County	
	Line of Section 24 Town	nship 93 Range 3)		
Ш.	DESIGNATION OF TRANSPORT	er of oil and natural gas	Address (Give address to which app	proved copy of this form is to be	e sent)	
	Name of Authorized Transporter of Oil Mobil Oil Corp.		Box 633, Midland, Address (Give address to which app	Tevas	j	
	Name of Authorized Transporter of Casinghead Gas 🔲 💮 or Dry Gas 🧾		Box 1589, Tulsa,			
	Warren Petroleum C	Unit Sec. Twp. Rge.	is gas actually connected?	When		
	If well produces oil or liquids, give location of tanks.	N 24 9S 34E	<u>No</u>			
	If this production is commingled wit	h that from any other lease or pool, g		Plug Back Same Res'v.	Diff Basty	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty.	Dill. Aes V.	
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	11-9-69	1-4-70	9846 Top Oil/Gas Pay	9815 Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.) 4203 Est. GR	Name of Producing Formation Bough C	9766	9805		
	Perforations			Depth Casing Shoe		
	9770-9780' - 2 sho	TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEME	<u> </u>	
	17"	12 3/4" 8 5/8"	378 4114	350		
	7 7/8"	4 1/2"	9845	450		
		2 3/8"	fter recovery of total volume of load	oil and must be equal to or exc	eed top allow-	
V	. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	pth or be for full 24 nows,			
	Date First New Oil Run To Tanks	Date of Test 1-20-70	Producing Method (Flow, pump, go	is (1)(, e.c.)		
	1-5-70 Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	24 hrs.		Water - Bbis.	Gas - MCF		
	Actual Prod. During Test	Oil-Bbls. 141	167	271		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Sizes 2-7)				
v	I. CERTIFICATE OF COMPLIAN	iCE	OIL CONSE	RVATION COMMISSION		
to the output and segulations of the Oil Conservation		APPROVED, 19				
	I hereby certify that the rules and regulations of the information given Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature) Agent		BY THE			
			TITLE SUPERVISOR DISTRICT			
			mus sam is to be files	d in compliance with RULE	1104.	
			If this is a request for allowable for a newly drilled or deepened			
				accordance with RULE 111. m must be filled out comple		
		Fitle)	I the second tecomplet	BG METTO:		
1-21-70			Fill out only Sections	I, II, III, and VI for chan	of condition	

(Date)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.