

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator
BTA Oil Producers

Address
104 South Pecos; Midland, Texas 79701

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Dry Gas
<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Condensate
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name: Hugo, 693 Ltd

Well No.: 2

Pool Name, including Formation: 11-B. San Andres R-8277

Kind of Lease: State, Federal or Fee State

Lease No.: NM-3806036-0

Location

Unit Letter: -L- : 1980 Feet From The South Line and 660 Feet From The West

Line of Section: 15 Township: 9-S Range: 35-E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
JM Petroleum Corporation	2000 N. Tower, LB 319, Plaza of the Americas Dallas, TX 75201
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Corporation	Box 1589; Tulsa, OK 74102
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit: L Sec.: 15 Twp.: 9-S Rge.: 35-E	Yes 4-1-86

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Regulatory Supervisor

(Title)

4-1-86

(Date)

OIL CONSERVATION DIVISION

APPROVED: APR 3 - 1986, 19

BY: ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

IV. COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X					X		X
Date Spudded 3-8-86	Date Compl. Ready to Prod. 3-21-86			Total Depth 9,816'			P.B.T.D. 5,693'		
Elevations (DF, RKB, RT, GR, etc.) 4,155' GR	Name of Producing Formation San Andres			Top Oil/Gas Pay 4,818'			Tubing Depth 4,896'		
Perforations 4,848' - 4,852' w/1 SPF (35 holes)							Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
16-1/2"	12-3/4"	376'	375
11"	8-5/8"	4,080'	400
7-7/8"	5-1/2"	9,816'	300

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3-21-86	Date of Test 3-29-86	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure --	Casing Pressure --	Choke Size
Actual Prod. During Test 11 bbls	Oil - Bbls. 11	Water - Bbls. 160	Gas - MCF 12

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

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