NO. OF COPIES RECE	IVEO	i	
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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

12-19-69

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL (	SAS	
LAND OFFICE			SAS ASS ASS	
TRANSPORTER OIL	_			
GAS	<del> </del>			
PRORATION OFFICE	-			
Operator	1			
BTA Oil Produce:	rs			
Address	: 41 nn 4 morro 70701		,	
	idland, Texas 79701	Other (Please explain)		
Reason(s) for filing (Check proper box New We!1	) Change in Transporter of:	THIS WELL HAS BEE	N PLACED IN THE POOR	
Recompletion .	Oil Dry Gas	The state of the s		
Change in Ownership	Casinghead Gas Condens	sate	K-3971	
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	rmation Kind of Leas	Lease No.	
Hugo 693 Ltd.	2 Vada-Penn I	State, Feder	glor Fee N/A	
Location				
Unit Letter L ; 19	80 Feet From The South Line	e and 660 Feet From	The West	
		· -	Lea County	
Line of Section 15 To	wnship 9-S Range	35-E , NMPM,	ned county	
THE SECTION AND THE ANSHAR	TER OF OIL AND NATURAL GA	S		
Name of Authorized Transporter of Ol	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)	
   Mobil Pipeline Com	pany	Box 900, Dallas, 'Address (Give address to which appr	Texas	
Name of Authorized Transporter of Co	singhead Gas X or Dry Gas	1		
Warren Petroleum C		Box 1589, Tulsa, (	Okla. 74100	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Yes	nen	
give location of tanks.	D 15 9 35	L		
	ith that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.	
Designate Type of Complete	ion – (X) XX	XX	1 '	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 9809'	
10-18-69		9816'	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	9732'	
4155 G.L.	Bough "C"	9780'	Depth Casing Shoe	
			9816'	
9782-94'	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
17 1/2"	12 3/4"	376'	375 sx (circ )	
11"	8 5/8"	4080' 400 sx		
7 7/8"	5 1/2"	9816'	300 sx	
	TOD AT I OWART E /Ton must be a	free recovery of total values of land a	il and must be equal to or exceed top allou	
TEST DATA AND REQUEST I	FUK ALLUWABLE (1 est must be a able for this de	epth or be for full 24 Kours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
12-14-69	12-15-69	Flowing Choke Size		
Length of Test	Tubing Pressure	Casing Pressure Pkr	14/64	
24 hr	480	Water-Bbls.	Gas-MCF	
Actual Prod. During Test 482	0:1-Bbls. 157	325	201	
402	13/	<u> </u>		
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
		A = 1	Challes Street	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
			14.TION CONTRICTION	
. CERTIFICATE OF COMPLIA	NCE .	OIL CONSERV	VATION COMMISSION	
•		APPROVED, 19		
Commission have been complied	d regulations of the Oil Conservation with and that the information given		Karly -	
above is true and complete to t	he best of my knowledge and belief.	BY	and the second second	
		TITLE SUPERVISOR	0.5189/20	
This form is to be filed in compliance with RU		n compliance with RULF 1104.		
		amphie for a newly drilled or deepens		
JU 65 (Si	gnature)	well, this form must be accom	panied by a tabulation of the deviation cordance with RULE 111.	
Production	-	tests taken on the well in ac	cordance with RULE 1111.  must be filled out completely for alloy	
(Title)		All sections of this form must be filled out completely for allow able on new and recompleted wells.		
•				

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.