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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5b. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	
2. Name of Operator OTA Oil Producers	
3. Address of Operator 104 S. Pecos, Midland, Texas 79701	
4. Location of Well UNIT LETTER L LOCATED 100 FEET FROM THE South LINE AND 66 FEET FROM	

7. Unit Agreement Name
8. Farm or Lease Name Hugo 693 Ltd.
9. Well No. 2
10. Field and Pool, or Wildcat Vada-Penn. Ave.
12. County

15. Date Spudded 10-18-69	16. Date T.D. Reached 11-10-69	17. Date Compl. (Ready to Prod.) 12-14-69	18. Elevations (DF, RKB, RT, GR, etc.) 4167 RKB	19. Elev. Casinghead 4155'
20. Total Depth 3116'	21. Plug Back T.D. 3016'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 3712-34' Bough 'C'				25. Was Directional Survey Made No

26. Type Electric and Other Logs Run GR/N	27. Was Well Cored No
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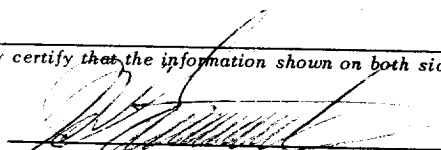
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	344	376'	17 1/2"	375 sz (circ.)	
5 1/2"	32 1/2, 24 1/2, 24 1/2	376'	11"	400 sz	
5 1/2"	124	376'	7 7/8"	300 sz	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	3712'
						3752'

31. Perforation Record (Interval, size and number) 3712-34' w/ 2JSPP		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 3712-34' AMOUNT AND KIND MATERIAL USED 500 gal. 15% DI-NE	
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33. PRODUCTION							
Date First Production 12-14-69		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 12-15-69	Hours Tested 24	Choke Size 14/64	Prod'n. For Test Period 157	Oil - Bbl. 201	Gas - MCF 325	Water - Bbl. 1210	Gas-Oil Ratio 45.5
Flow Tubing Press. 410	Casing Pressure PKR	Calculated 24-Hour Rate PKR	Oil - Bbl. 157	Gas - MCF 201	Water - Bbl. 325	Oil Gravity - API (Corr.) 45.5	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By C. Overcast
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35. List of Attachments	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED 	TITLE Production Manager DATE 12-10-69

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	2234	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2786	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	4159	T. Montoya	T. Mancos	T. McCracken
T. San Andres	5506	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. _____
T. Blinebry	6953	T. Gr. Wash	T. Morrison	T. _____
T. Tubb		T. Granite	T. Todilto	T. _____
T. Drinkard	7756	T. Delaware Sand	T. Entrada	T. _____
T. Abo	9053	T. Bone Springs	T. Wingate	T. _____
T. Wolfcamp		T. _____	T. Chinle	T. _____
T. Penn.	9776	T. _____	T. Permian	T. _____
T. Cisco (Bough C)		T. _____	T. Penn. "A"	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2234	2234	Gravel, sand & shale				
2234	2786	552	Anhy, salt & shale				
2786	4150	1373	Sand, lime & shale				
4159	5506	1347	Dolomite, anhy. & shale				
5506	8053	2547	Shale, lime & dolo.				
8053	8778	725	Lime & shale				