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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

3. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
4. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
6. Name of Operator	
The Superior Oil Company	
7. Address of Operator	
P. O. Box 1900, Midland, Texas 79701	
8. Location of Well	

7. Unit Agreement Name
8. Farm or Lease Name
Levinson
9. Well No.
1
10. Field and Pool, or Wildcat
Undesignated

UNIT LETTER J	LOCATED 1980	FEET FROM THE South	LINE AND 2130	FEET FROM
THE East	LINE OF SEC. 22	TWP. 9-S	RGE. 34-E	NMPM Lea

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
10-20-69	12-1-69	December 10, 1969	KB-4240; DF-4239; GL-4228	4228
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
9950	9878	-----	0 - 9950	-----

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
Bough "C" Zone, Top: 9817 (-5577) Perfs. 9827-33 with 4 JSPP Bottom: 9847 (-5607)	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Schlumberger Gamma Ray-Sonic plus Laterolog	No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	400	15"	400 sx circulated	None
8-5/8"	32#	4200	11"	615 sx (T. cmt. at 2400')	None
5-1/2"	17#	9950	7-7/8"	250 sx (T. cmt. at 8600')	None

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
None				2-3/8"	9804	9804 w/perf. tail at 9852'

29. Perforation Record (Internal, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
Perfs 9827-33 with 4 JSPP or total of 24 holes of 0.41" diameter	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9827-33</td> <td>750 gals Halliburton MCA made up of 250 gals 15% MCA plus 500 gals 7-1/2% MCA</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9827-33	750 gals Halliburton MCA made up of 250 gals 15% MCA plus 500 gals 7-1/2% MCA
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
9827-33	750 gals Halliburton MCA made up of 250 gals 15% MCA plus 500 gals 7-1/2% MCA				

PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
December 10, 1969	Flowing					Prod	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-11-69	24	3/4	337	337	744	62	2207
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
100-125	Packer	337	337	744	62	46	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented at present	

35. List of Attachments
Schlumberger Gamma Ray-Sonic and Laterolog plus Drill Stem Test Data

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED T. D. Clay	TITLE Production Engineer	DATE 12-11-69
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2732 (+1508)	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3445 (+795)	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3995 (+245)	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5140 (-900)	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 6890 (-2650)	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7682 (-3442)	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 8990 (-4750)	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____ 9817 (-5577)	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2150	2150	Red beds				
2150	3995	1845	Anhydrite w/interbedded salt				
3995	4550	555	Lime & dolo w/interbedded shale				
4550	5411	861	Dolomite and lime				
5411	5800	389	Lime and shale				
5800	6300	500	Lime w/salt streaks				
6300	6890	590	Lime w/interbedded shale				
6890	7030	140	Shale				
7030	7750	720	Lime and shale				
7750	7790	40	Shale				
7790	7990	200	Lime and shale				
7990	8100	110	Shale w/anhydrite & lime				
8100	8220	120	Lime and shale				
8220	8300	80	Shale				
8300	8970	670	Lime & dolo w/interbedded shale & streaks chert				
8970	9950	980	Lime w/interbedded shale				