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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
TRANSFORTER	GAS		
OPERATOR			
DDODATION OFFICE		T1	

Production Engineer

December 11, 1969

U(Title)

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	ALITHODIZATION TO TO	AND TOOLS AND MATHER	0.10
LAND OFFICE	AUTHORIZATION TO TH	RANSPORT OIL AND NATURAL	. GAS
OIL			
TRANSPORTER GAS			
OPERATOR			•
PRORATION OFFICE			
Operator			
The Superior Oil Co	mpany		
Address			
P. O. Ben 1900, Mid	land, Texas 79701		
Reason(s) for filing (Check proper bo	ox)	Other (Please explain)	
New Well	Change in Transporter of:	THIS WELL HAS BE	EN DIAGON
Recompletion	Oil Dry (Gas DESIGNATED BELOW	EN PLACED IN THE POOL
Change in Ownership	Casinghead Gas Cond	ensate NOTIFY THIS OFFIC	E. R-3511
If change of ownership give name and address of previous owner			
	7/. (, /	
II. DESCRIPTION OF WELL AND		1) [
Lease Name	Well No. Pool Name, Including	Formation Kind of Lea	20000 1101
Levinson		- Sough City State, Fede	ral or Fee Fee
Location		2122	
Unit Letter;;	Feet From The South	ine and Feet From	n The Last
			100
Line of Section 22 T	ownship 9-8 Range	34-8 , NMPM,	County
III. DESIGNATION OF TRANSPO			
Name of Authorized Transporter of O	_		roved copy of this form is to be sent)
Permian Corporation (P. O. Box 3119, Midl	
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (five address to which app.	roved copy of this form is to be sent)
Unknewn at present			
If well produces oil or liquids,	Unit Sec. Twp. Rge.		/hen
give location of tanks.	J 22 9-8 34-1	No	Est. January 8, 1970
If this production is commingled w	rith that from any other lease or pool	, give commingling order number:	
IV. COMPLETION DATA			Plug Back 'Same Res'v. Diff. Res'v
Designate Type of Complet	ion - (X) Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty
		*	10000
Date Spudded	Date Compl. Ready to Prod.	Total Depth 9950	P.B.T.D. 9878
Oct. 20, 1969	December 10, 1969		
Elevations (DF, RKB, RT, GR, etc.,		Top Oil/Gas Pay	Tubing Depth 9804
KB-4240; GL-4228	Bough "C"	9817 (-5577)	
Perforations			Depth Casing Shoe
9827-33 with 4 JSPF			7,730
		ID CEMENTING RECORD	_
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	11-3/4", 42#, H-40,5%		400
11"	8-5/8", 324, J-55, 876	C 4200	615
7-7/8**	5-1/2", 174,H-89 & J-5	9950	250
		ing latched into Model	
V. TEST DATA AND REQUEST I			il and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift. etc.)
			.,,,
December 10, 1969	December 11, 1969	Plewing Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Packer	3/4
24 hrs.	100-125		Gas-MCF
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	
399	337	62	744
GAS WELL		Tail	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIAN	iCE	OIL CONSERV	ATION COMMISSION
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Louis
above is true and complete to th	e best of my knowledge and belief.	BY Jeesles 7.	

T. D. Clay

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.