

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator The Superior Oil Company		8. Farm or Lease Name Levinson
3. Address of Operator P. O. Box 1900, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER J , 1980 FEET FROM THE South LINE AND 2130 FEET FROM THE East LINE, SECTION 22 TOWNSHIP 9 RANGE 34 NMPM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) Est. KB - 4255		12. County Lea

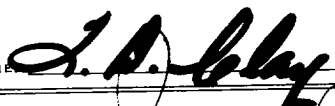
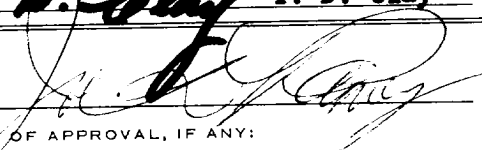
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The Levinson No. 1 Well was spudded at 6:00 P.M. on October 20, 1969, and 15" hole was drilled to total depth of 400'. 11-3/4", 42#, H-40, ST&C casing was run to 400' and cemented with 400 sacks regular containing 2 percent calcium chloride. Cement job completed at 2:15 P.M. on October 21, 1969, with final pressure of 1000 psig and good cement returns to surface. Installed casinghead and blowout preventer and tested blowout preventer to 2000 psig. Ran 11" bit to top cement at 344' inside of 11-3/4" casing and tested casing to 700 psig for 30 minutes and drilled out at 12:30 A.M. on October 25, 1969, after waiting on cement for 82 hours 15 minutes.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE 	T. D. Clay	TITLE Production Engineer	DATE October 27, 1969
APPROVED BY 		TITLE	DATE OCT 29 1969
CONDITIONS OF APPROVAL, IF ANY:			