| ND. DF COPICY RECEIVED DISTRIBUTION SANTA FE | | CONSERVATION COMMISSION | Form C-104 Supersedes Old C-104 and C-1, Elfective 1-1-65 | | |
|---|---|--|--|--|--|
| FILE U.S.G.S. LAND OFFICE | | AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA | | | |
| TRANSPORTER OIL GAS | | | | | |
| OPERATOR | | | | | |
| I. PRORATION OFFICE | | | | | |
| Operator Tipperary Land an | d Exploration Corporation | n | | | |
| Address 500 West Tilinois | , Midland, Texas 79701 | | | | |
| Reason(s) for filing (Creck proper b | | Other (Please explain) | · · · · · · · · · · · · · · · · · · · | | |
| New Well | Change in Transporter of: | | rator name from Tipperary | | |
| Recompletion Change in Owvership | Oil Dry C Castnghead Gas Cond | | poration | | |
| If change of ownership give name and address of previous owner | | | | | |
| II. DESCRIPTION OF WELL ANI | | | | | |
| Lease Name | Well No. Pool Name, Including | | Ecoso Ho: | | |
| Warren "A" State | 1 North Bagley | Penn State, F | ederal or Fee State K-3710 | | |
| Unit Letter I ; 2 | 125 Feet From The South L | ine and <u>660</u> Feet F | rom The East | | |
| Line of Section 28 T | 'ownship]]S Range | 33E , NMPM, | Lea County | | |
| | RTER OF OIL AND NATURAL G | | | | |
| Name of Authorized Transporter of C | | Address (Give address to which a | approved copy of this form is to be sent) | | |
| Amoco Pipeline C | ompany | 3411 Knoxville Ave., Lubbock, Texas 79413 | | | |
| | e of Authorized Transporter of Casinghead GasXII or Dry Gas 🗌 | | Address (Give address to which approved copy of this form is to be sent) | | |
| Warren Petroleum | Warren Petroleum Corporation | | Box 1589; Tulsa, Oklahoma 73101 | | |
| If well produces oil or liquids, give location of tanks. | I 28 115 33E | Yes | 1-1-70 | | |
| If this production is commingled v V. <u>COMPLETION DATA</u> | with that from any other lease or pool | | | | |
| Designate Type of Complet | tion - (X) | New Well Workover Deeper | n Plug Back Same Res'v, Diff. Res'v | | |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | | |
| Perforations | | | Depth Casing Shoe | | |
| | | D CEMENTING RECORD | | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | | |
| | | | | | |
| | | | | | |
| /. TEST DATA AND REQUEST I OIL WELL | | after recovery of total volume of load lepth or be for full 24 hours) | foil and must be equal to or exceed top allou | | |
| Date First New Cil Run To Tanks | Date of Test | Producing Method (Flow, pump, g | as lift, etc.) | | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size | | |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbis. | Gaa - MCF | | |
| l | | <u>L</u> | l | | |
| GAS WELL | | Dista Condenante AMOR | Complex of Conductor | | |
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate | | |

| | Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |
|--|-----------------------------------|-------------------------------------|---------------------------|----------------------------|
| VI. | CERTIFICATE OF COMPLIANCE | | | |
| I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given | | APPROVED | 19, 19 | |
| above is tru | above is true and complete to the | ne best of my knowledge and belief. | BY SUI HIVAT | LASTRICT I |
| | , | .7 | | compliance with RULE 1104. |

(Sign Faye Schmidt - Production Clerk (ful-)

This form is to be filed in compliance with RULE 1104.

If this is a request for ellowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tosts taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-

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REPEIVED

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JUNE 1971 OIL CONSERVATION COMM. HOBES, N. M.