## EB 24 1970

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

All sections of this form must be filled out completely for allowable on new and recompleted wells.

tests taken on the well in accordance with RULE 111.

completed wells.

NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE		I	
TRANSPORTER	OIL		
	GAS		
OPERATOR		l	
PROPATION OFFICE		T	

## **NEW MEXICO OIL CONSERVATION COMMISSION** REQUEST FOR ALLOWABLE

Supersedes Old C-104 and C-110

Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator TIPPERARY RESOURCES CORPORATION Address 500 W. Illinois Avenue, Midland, 79701 Texas Other (Please explain) Reason(s) for filing (Check proper box) New Well Change in Transporter of: X Dry Gas Recompletion Casinghead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner Pennsylvan I. DESCRIPTION OF WELL AND LEASE Well No. Lease No. R-3988 Warren "A" State 1 North Bagley K - 3710Location 2125 Ι South East Feet From The Unit Letter 28 lls 33E Line of Section Township Range NMPM Lea County I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Service Pipeline Company (Conoco 3411 Knoxville Ave., Lubbock, Texas Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas Warren Petroleum Corporation Box 1589 Tulsa, Oklahoma Is gas actually connected? Unit P.ge. If well produces oil or liquids, January, 1970 give location of tanks. Ι 28 33 11 Yes If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA New Well Workover Plug Back Same Restv. Diff. Restv. Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Spudded Tubing Depth Name of Producing Formation Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE **DEPTH SET** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Casing Pressure Choke Size Length of Test Tubing Pressure Water - Bble. Gas - MCF Actual Prod. During Test Oil-Bbls. GAS WELL **Gravity of Condensate** Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL COMSERVATION OF MISSION /I. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY TOLCT てばしだ This form is to be filed in compliance with RULE 1104.

(Signature)

(Title)

(Date)

Vice President

2/23/70