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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
K-3710	

1a. TYPE OF WELL	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	

7. Unit Agreement Name
8. Farm or Lease Name
Warren "A" State
9. Well No.
1
10. Field and Pool, or Wildcat
N. Bagley (Lower Penn)

2. Name of Operator	
Tipperary Resources Corporation	
3. Address of Operator	
500 West Illinois Avenue, Midland, Texas 79701	
4. Location of Well	

UNIT LETTER	I	LOCATED	2125	FEET FROM THE	South	LINE AND	660	FEET FROM
THE	East	LINE OF SEC.	28	TWP.	11S	RGE.	33E	NMPM

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
11/22/69	15/15/69	12/19/69	4264.5 GR	4264.5
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
10200	10142			O-10200

25. Was Directional Survey Made
Yes

24. Producing Interval(s), of this completion - Top, Bottom, Name	
9768 - 10020 Lower Penn	
26. Type Electric and Other Logs Run	
Acoustic Gamma Ray, Guard, Forxo	

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	376'	17 1/2"	400	None
8 5/8	24# & 32#	3750'	11"	200	None
4 1/2	11.6#	10199'	7 7/8"	550	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	9730	9731

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9768, 9831, 9853, 9890, 9911, 9912, 9939, 10019, 10020		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		9768-10020	7000 gals 15% Reg Acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
12/20/69		Flowing				Prod	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/22/69	24	3/4		264	435.6	290	1650
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
200#	Pkr		264	435.6	290	46°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By
Vented		

35. List of Attachments	
1 copy Acoustic Gamma Ray Log	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	R. W. Keener	TITLE Vice President
		DATE 12/24/69

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Any	1700	T. Ojo Alamo	T. Penn. "B"
T. Canyon		T. Kirtland-Fruitland	T. Penn. "C"
T. Strawn	1755	T. Pictured Cliffs	T. Penn. "D"
T. Atoka	2355	T. Cliff House	T. Leadville
T. Miss	2435	T. Menefee	T. Madison
T. Devonian		T. Point Lookout	T. Elbert
T. Silurian		T. Mancos	T. McCracken
T. Montoya	3715	T. Gallup	T. Ignacio Qzite
T. Simpson	5110	T. McKee	T. Granite
T. Ellenburger		T. Dakota	T. Granite
T. Gr. Wash		T. Morrison	T. Granite
T. Granite	6481	T. Todillo	T. Granite
T. Delaware Sand		T. Entrada	T. Granite
T. Bone Springs	7212	T. Wingate	T. Granite
T. Wolfcamp	8518	T. Chinle	T. Granite
T. Penn.	8964	T. Permian	T. Granite
T. Cisco (Bough C)	9025	T. Penn. "A"	T. Granite

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	376	376	Surface Sands				
376	1700	1324	Red Bed				
1700	2350	650	Anhydrite & Salt				
2350	2500	150	Lime & Sand				
2500	3715	1215	Lime & Anhydrite				
3715	5110	1395	Lime & Sand				
5110	6485	1375	Dolomite & Sand				
6485	7210	705	Dolomite, Sand & Shale				
7210	7600	390	Lime & Shale				
7600	8340	740	Lime & Dolomite				
8340	10200	1860	Lime & Shale				