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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	l	
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL CAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS	
TRANSPORTER OIL		· · · · · · · · · · · · · · · · · · ·		
GAS				
PRORATION OFFICE				
Operator				
	esources Corporation			
500 West Il	linois Avenue, Midland	l, Texas 79701		
Reason(s) for filing (Check proper		Other (Please explain)		
New Well X	Change in Transporter of:			
Recompletion Change in Ownership	Oil Dry G	77		
If change of ownership give nam and address of previous owner _	e			
DESCRIPTION OF WELL AN	ID LEASE		•	
Lease Name	Well No. Pool Name, Including F			
Warren "A" State	l North Bagley	(lower Penn) State Factor	K-3710	
Unit Letter ;	2125 Feet From The South Lin	ne and 660 Feet From	_{The} East	
	· • •		I ne	
Line of Section 28	Township 11S Range 3	3E , NMPM,	Lea County	
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	AS		
Name of Authorized Transporter of	Oil X or Condensate	Address (Give address to which appro	• ,	
Admiral Crude Oil Name of Authorized Transporter of		Box 1345, Midland Address (Give address to which appro	, Texas 79701	
Warren Petroleum (Box 1589 Tulsa, O	•	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Wh	en	
give location of tanks.	I 28 11 33	No !	January 1970	
f this production is commingled COMPLETION DATA	with that from any other lease or pool,	give commingling order number:		
Designate Type of Comple	etion - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	Darn	
11/22/69	12/19/69	Total Depth 10,200	P.B.T.D. 10.142	
Elevations (DF, RKB, RT, GR, etc	.j Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
4264.5 GR	Lower Penn	9768	9730	
Perforations 9768, 9831, 9	853, 9890, 9911, 9912	9939 10019 10020	Depth Casing Shoe	
	TUBING, CASING, ANI	CEMENTING RECORD	1 10,199	
HOLE SIZE 17-1/2"	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
11"	13 3/8"	376' 3750'	400	
7 7/8"	4 1/2"		200	
	2 3/8"	10199' 9730'	550	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a		and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, gas li	ft, etc.)	
12/20/69	12/22/69	Flow	·	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
24 hours Actual Prod. During Test	200#	Pkr Water-Bble.	3/4 Gas-MCF	
554	264	290	435.6	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
ACIGUI FIOG. 1881-MCF/D	randm or rast	Date. Commensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIA	INCE	OIL CONSERVA	TION COMMISSION	
hereby certify that the rules ar	nd regulations of the Oil Conservation	APPROVED	, 19	
Commission have been complied	d with and that the information given the best of my knowledge and belief.	at the information given		
TITLE TO THE TOTAL THE TOT				
This form is to be filed in compliance with RULE in this is a request for allowable for a newly drilled				
(Signature) well, this form must be accompanied by a tab			nied by a tabulation of the deviation	
Vice Pre			dance with RULE 111. at be filled out completely for allow-	
·	(Title)	able on new and recompleted we	iis.	
12/24/69	(Date)	Fill out only Sections I, II well name or number, or transport	. III, and VI for changes of owner, er, or other such change of condition.	

Separate Forms C-104 must be filed for each pool in multiply completed wells.