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FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator
Address
Reason(s) for filing (Check proper box)
New Well
Recompletion
Change in Ownership
Change in Transporter of:
Oil
Casinghead Gas
Dry Gas
Condensate
Other (Please explain)
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
Lease Name
Well No.
Pool Name, Including Formation
Kind of Lease
Lease No.
Location
Unit Letter
Feet From The North Line and
Feet From The West
Line of Section
Township
Range
NMPM,
County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil
or Condensate
Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas
or Dry Gas
Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.
Unit
Sec.
Twp.
Rge.
Is gas actually connected?
When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X)
Oil Well
Gas Well
New Well
Workover
Deepen
Plug Back
Same Res'v.
Diff. Res'v.
Date Spudded
Date Compl. Ready to Prod.
Total Depth
P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)
Name of Producing Formation
Top Oil/Gas Pay
Tubing Depth
Perforations
Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE
CASING & TUBING SIZE
DEPTH SET
SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks
Date of Test
Producing Method (Flow, pump, gas lift, etc.)
Length of Test
Tubing Pressure
Casing Pressure
Choke Size
Actual Prod. During Test
Oil-Bbls.
Water-Bbls.
Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D
Length of Test
Bbls. Condensate/MMCF
Gravity of Condensate
Testing Method (pitot, back pr.)
Tubing Pressure (Shut-in)
Casing Pressure (Shut-in)
Choke Size

I. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
W. E. Hefner
Promotional Chief
2-2-70

OIL CONSERVATION COMMISSION
APPROVED
BY
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

Deviation Survey

<u>Depth</u>	<u>Deviation</u>
151'	$\frac{1}{4}$
880'	$\frac{3}{4}$
1375'	1
1755'	$\frac{3}{8}$
2130'	$\frac{3}{4}$
2630'	$1\frac{1}{4}$
3240'	1
3870'	$\frac{1}{4}$
4095'	$\frac{3}{4}$
4600	$\frac{1}{2}$
4929	$\frac{1}{2}$
5500	$\frac{3}{4}$
6000	$\frac{3}{4}$
6132	$\frac{1}{2}$
6660	$\frac{1}{2}$
6990	$\frac{1}{2}$
7205	$\frac{1}{2}$
7460	1
7776	2
8075	2
8305	$2\frac{3}{4}$
8705	$2\frac{1}{2}$
8837	$1\frac{3}{4}$
8990	$1\frac{3}{4}$
9160	$2\frac{1}{4}$
9535	2
9615	2
9754	2

The above is true and correct to the best of my knowledge.

D. L. Hight (P.O.)

Signed and sworn to this 2nd day of February, 1970

C. J. Jones

Notary Public
for the State of Texas