

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. NM 0127905
2. NAME OF OPERATOR Permian Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 1031, Midland, Texas		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL + 1980' FWL		8. FARM OR LEASE NAME Morton Federal
14. PERMIT NO.		9. WELL NO. 2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4140' GR		10. FIELD AND POOL, OR WILDCAT Cush - Permian
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12 T-9-S R-35-E
		12. COUNTY OR PARISH Lea
		13. STATE New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spool 4:00 A.M. 11-2-69
Drilled 17 1/2" hole to 375'
Ran 11 str. 13 3/8" O.D. 48# H-40 casing to 375'
(on casing) w/375 sk class "H" + 2% Ca Cl₂
cement circulated. PD @ 6:05 P.M. 11-2-69.
Pressure tested Csg. to 600 P.S.I. for 30 minutes
after WOC 8 hrs. Gell O.K. (mixing) temperature
70° Formation temperature 63°. Estimated
compressive strength is 900 PSI

18. I hereby certify that the foregoing is true and correct

SIGNED

W. L. Hatfield

TITLE

Production Chemist

DATE

11-10-69

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

NOV 13 1969

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO