

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
 Revised 10-1-78

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5a. Indicate Type of Lease
 State ☐ Fee ☒

5. State Oil & Gas Lease No.
 IMSec139S33E

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator City Oil Company | 8. Farm or Lease Name Sheridan |
| 3. Address of Operator 9465 Wilshire Blvd., Suite 405 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER M , 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 9S RANGE 33E NMPM. | 10. Field and Pool, or Wildcat Vada (Penn) |
| 15. Elevation (Show whether DF, RT, GR, etc.) | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
|---|---|
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| OTHER recompletion <input type="checkbox"/> | OTHER <input type="checkbox"/> |
| PLUG AND ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703. Plan to initiate work on February 15, 1985 and will use the following procedure:

1. Move in workover rig and rig up, pulling rods and tubing.
2. Pick up retrievable plug and set at 9000'. Hydro-test tubing to 2000 psi.
3. Circulate out water with oil and spot 250 gals acetic acid opposite proposed Abo perfs and perforate Abo with a casing gun using 4 SPF. Rerun tubing with picker and break down perfs. Perfs 8812' to 8852' 40 shots.
4. Swab test and if necessary treat with 7500 gals NEFE acid and swab test.
5. Swab test and if well appears productive, pull tubing.
6. Rerun tubing and rods, space out and well to pumping.
7. Rig down and move off location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dan Mullins TITLE Lea Pres DATE 2-15-85

ORIGINAL SIGNED BY JERRY SEXTON
 DISTRICT I SUPERVISOR

MAR - 5 1985

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: