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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Pierce & Dehlinger	8. Farm or Lease Name Sheridan
3. Address of Operator 815 Petroleum Bldg., Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER M, 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 9-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Vada Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4336'	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Remedial work performed as follows:

1. Pulled 5 1/2" casing from 7950'.
2. Spotted cement plug from 7950' - 7413' w/365 sx.
3. W.O.C. 24 hrs.; drilled cement from 7413' to 7595'.
4. Sidetracked hole @ 7595' w/Dynadrill.
5. Drilled new hole from 7595 to 9700'.
6. Ran 5 1/2" casing from 9700' back to surface.
7. Cemented 5 1/2" casing w/Halliburton DV tool; set @ 8697' in 2 stages; 1st stage 200 sx 50/50 poz Class C, 2% gel, 8# salt; 2nd stage 500 sx. 50/50 Halliburton Lite 14# salt, 1/4# flo-ceal; tested 2000 PSI - O.K.
8. Ran temp survey; top of cement 6500'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Albert J. Jones TITLE Production Supt. DATE 6-30-75

APPROVED BY John P. Ryan TITLE Geologist DATE 7-1-75

CONDITIONS OF APPROVAL, IF ANY: