

NEW MEXICO OIL CONSERVATION COMMISSION

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OFFICE		
FOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	Other- <input type="checkbox"/>
Name of Operator Pierce & Dehlinger Oil Operator		
Address of Operator 815 Petroleum Building, Midland, Texas 79701		
Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 9-S RANGE 33-E NMPM.		

7. Unit Agreement Name
8. Farm or Lease Name Sheridan
9. Well No. 1
10. Field and Pool, or Wildcat Vada Penn
12. County Lea

15. Elevation (Show whether DF, RT, GR, etc.)

4336 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well has 5½" casing collapsed @ 7950' and are unable to get back inside of 5½" casing.

Propose to do remedial work as follows:

1. Pull 5½" casing from 7950'
2. Spot cement plug from 7950' back to 7600'
3. Drill new hole around junked casing from 7600' to original TD of 9700'
4. Run 5½" casing from 9700' back to surface
5. Cement 5½" casing from 9700' back to 7000'
6. Recomplete well for production

This work is scheduled to begin immediately.

Rule 111, Para. (2) - A Totco Survey must be run every 500 feet.

8. I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNED <u>John Runyan</u>	TITLE <u>Production Supt.</u>	DATE <u>6/23/75</u>
APPROVED BY <u>John Runyan</u>	TITLE <u>Geologist</u>	DATE <u>JUN 28 1975</u>

CONDITIONS OF APPROVAL, IF ANY: