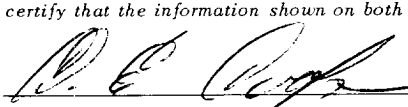


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LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name Sheridian	
2. Name of Operator King Resources Company		9. Well No. 1	
3. Address of Operator 300 Wall Towers West, Midland, Texas 79701		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER M LOCATED 660 FEET FROM THE West LINE AND 660 FEET FROM THE South LINE OF SEC. 13 TWP. 9-S RGE. 33-E NMPM		12. County Lea	
15. Date Spudded 11-7-69	16. Date T.D. Reached 12-11-69	17. Date Compl. (Ready to Prod.) 12-27-69	18. Elevations (DF, RKB, RT, GR, etc.) 4336 Gr.
19. Elev. Casinghead 4337 Gr.		23. Intervals Drilled By 0-TD	
20. Total Depth 9787	21. Plug Back T.D. 9687	22. If Multiple Compl., How Many --	25. Was Directional Survey Made No
24. Producing Interval(s), of this completion - Top, Bottom, Name Bough "C" 9650-9669			27. Was Well Cored No
26. Type Electric and Other Logs Run Acoustilog, Laterlog, and Microlaterlog			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8"	48#	400'	17"
8-5/8"	24#	3972	11"
5-1/2"	17#	9771	7-7/8"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	SIZE	DEPTH SET
31. Perforation Record (Interval, size and number) 9725-9729 (Squeezed) 9650-9669 1-3/8" 19 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 9725-9729 9650-9669 AMOUNT AND KIND MATERIAL USED Attempted to squeeze unable to pump into Form. @ 5000#. Set BP @ 9687 500 MCA and 5000 gals. CRA	
33. PRODUCTION Date First Production 12-29-69 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Prod.			
Date of Test 2-4-70	Hours Tested 24	Choke Size --	Prod'n. For Test Period --
Oil - Bbl. 150	Gas - MCF 45	Water - Bbl. 300	Gas - Oil Ratio 300-1
Flow Tubing Press. --	Casing Pressure --	Calculated 24-Hour Rate --	Oil Gravity - API (Corr.) 48
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By
35. List of Attachments Acoustilog, Laterlog, and Microlaterlog			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED 		TITLE Production Analyst	
		DATE February 4, 1970	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2103</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2675</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3915</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5320</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6812</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7700</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9648</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	400						
400	3002		Anhy. and salt				
3002	3608		Anhy. and lime				
3608	7429		Lime				
7429	7995		Shale				
7995	8491		Lime and shale				
8491	8818		Lime				
8818	9662		Lime and shale				
9662	9787		Lime				