NO. OF COPIES RECEIVED		Supersedes Old
DISTRIBUTION		C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		5a. Indicate Type of Lease
U.S.G.S.		State Fee. X
LAND OFFICE		5. State Oil & Gas Lease No
OPERATOR		
CLINE	DDV MOTICES AND DEDODTS ON WELLS	
OD NOT USE THIS FORM FOR	DRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. CATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
l.	CATION FOR FERMIT = (FORM C-TOT) TOR BOOK THO CORREST,	7. Unit Agreement Name
OIL GAS WELL WELL	OTHER-	
2. Name of Operator		8. Farm or Lease Name
KING RESOURCES CO	MPANY 300 Wall Towers West, Midland, Texas 797	01 Sheridan
3. Address of Operator		9. Well No.
300 Wall Towers We	est, Midland, Texas 79701	/
4. Location of Well	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	10. Field and Pool, or Wildcat
UNIT LETTER	660 FEET FROM THE West LINE AND 660 FEET FR	om Wildout
ONIT CETTER		
THE South LINE. SE	CTION 13 TOWNSHIP 9 - S RANGE 33 - E NMF	···· (
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	4336 GR	Lea
16. Chec	ck Appropriate Box To Indicate Nature of Notice, Report or (Other Data
	* *	NT REPORT OF:
		_
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB X	_
	OTHER	
OTHER		
	d Operations (Clearly state all pertinent details, and give pertinent dates, includ	ing estimated date of starting any proposer
work) SEE RULE 1903.	1 Operations (Crearly State att pertinent details, and give pertinent duties, mount	ying documental and the control and the contro
1 Shuddod 17" he	ole 11:15, 11-7-69	
1. Spadded 17 no	71e 11:13; 11-7-03	
2 Drilled to 400)'. Ran 13 jts. 13 3/8" 48# csg. Set @ 400'	
2. Diffied to 400	, than is good to eya lon eage cook the	
3 Cemented w/ 42	25 sx. Class "C" 2% ca. cl. Cement circulated.	WOC 18 hrs.
or demonstrating in		
4. Tested csg.	1000#. O.K.	
5. Drilled 11" ho	ole to 3972. Ran 129 jts. 8 5/8" 24# and 32# c:	sg. Set @ 3972'.
6. Cemented w/200	0 sx. Incor 4% gel and 200 sx. Incor 2% ca. cl.	. Pumped plug to
3942'. WOC 1	5 hrs. Tested w/ 100#, O.K.	
7. Drilled 7 7/8	" hole 9771. Ran 251 jts. 5 1/2" 17# csg. Set (9771'.
8. Cemented w/ 1	75 sx. Class "C" 4% gel. followed w/ 50 sx. Late:	x. Ran temperature
	cement inside csg @ 9741 outside @ 8210'. WOC	18 hours. Tested
w/ 1000#, 0.K	•	
10. I handby contifu that the inform-	ation above is true and complete to the best of my knowledge and belief.	
16. I nereby certify that the information)	
11 6 1/1	och a such as Analysis	1 21 70
SIGNED/1/2	Production Analyst	DATE 1-31-70
		E to m
John w	C. News Co.	FED 6 1970
APPROVED BY		DATE
CONDITIONS OF APPROVAL, IF	ANY:	