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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

|  |
|--|
| 5A. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.<br><b>K-3902</b>  |

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

|  |   |   |  |
|--|---|---|--|
| 1a. Type of Work<br>b. Type of Well<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/><br>SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> |   | 7. Unit Agreement Name                                |  |
| 2. Name of Operator<br><b>Union Oil Company of California</b>  |   | 8. Farm or Lease Name<br><b>State A-32</b>            |  |
| 3. Address of Operator<br><b>P.O. Box 671 - Midland, Texas 79701</b>   |   | 9. Well No.<br><b>1</b>                               |  |
| 4. Location of Well<br>UNIT LETTER <b>N</b> LOCATED <b>660</b> FEET FROM THE <b>South</b> LINE<br>AND <b>1980</b> FEET FROM THE <b>West</b> LINE OF SEC. <b>32</b> TWP. <b>10-S</b> RGE. <b>33-E</b> NMPM                                      |   | 10. Field and Pool, or Wildcat<br><b>Undesignated</b> |  |
| 12. County<br><b>Lea</b>   |   |   |  |
| 19. Proposed Depth<br><b>10,300</b>  |   | 19A. Formation<br><b>Strawn</b>                       |  |
| 20. Rotary or C.T.<br><b>Rotary</b>  |   |   |  |
| 21. Elevations (Show whether DE, RT, etc.)<br><b>Unknown</b>   | 21A. Kind & Status Plug. Bond<br><b>Blanket</b> | 21B. Drilling Contractor<br><b>Unknown at present</b> | 22. Approx. Date Work will start<br><b>On approval</b> |

## PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT                | EST. TOP           |
|--------------|----------------|-----------------|---------------|--------------------------------|--------------------|
| 15"          | 11-3/4"        | 42#             | 350'          | 300                            | Circulate to surf. |
| 11"          | 8-5/8"         | 24 & 32#        | 3785'         | 400                            | 2056'              |
| 7-7/8"       | 5 1/2"         | 15.5 & 17#      | 10300'        | To be determined if productive |                    |

3000 psi double manual preventers

1. ...  
2. ...  
Casing

2-5-70

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title District Drilling Supt. Date Oct. 27, 1969

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE NOV 1 1969

CONDITIONS OF APPROVAL, IF ANY: