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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. E1100	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		Antwell State 9. Well No. 1	

2. Name of Operator Mountain States Petroleum Corporation		10. Field and Pool, or Wildcat Mescalero SA	
3. Address of Operator P. O. Box 1936 Roswell, New Mexico 88201			

4. Location of Well		12. County	
UNIT LETTER P LOCATED 990 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE OF SEC. 27 TWP. 10S RGE. 32E NMPM		Lea	

15. Date Spudded 11-12-69	16. Date T.D. Reached 11-23-69	17. Date Compl. (Ready to Prod.) 12-4-69	18. Elevations (DF, RKB, RT, GR, etc.) 4335KB	19. Elev. Casinghead 4323
20. Total Depth 4400	21. Plug Back T.D. 4235	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-4400	Rotary Tools 0-4400

24. Producing Interval(s), of this completion - Top, Bottom, Name 4023-4132	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Radioactivity	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625	20-H40	365	17.5	220 sx Incor	-0-
4.5	9.5-J55	4292	7.875	140 sx Incor-Pozmix	-0-

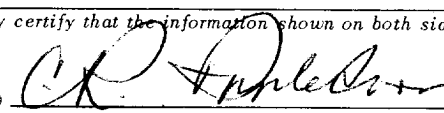
29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2.378	4156

31. Perforation Record (Interval, size and number) 4112-4116, 4118-4122, 4128-4132 4023-4027, 4043-4047, 4066-4070, 4077-4078, 4085-4087	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4112-4132</td> <td>2500 gal 15% HCl</td> </tr> <tr> <td>4023-4087</td> <td>2500 gal 15% HCl</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4112-4132	2500 gal 15% HCl	4023-4087	2500 gal 15% HCl
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
4112-4132	2500 gal 15% HCl						
4023-4087	2500 gal 15% HCl						

33. PRODUCTION							
Date First Production 1-02-70		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 1-02-70	Hours Tested 24	Choke Size	Prod'n. For Test Period Tr	Oil - Bbl. Tr	Gas - MCF Tr	Water - Bbl. 60	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 0	Calculated 24-Hour Rate Tr	Oil - Bbl. Tr	Gas - MCF Tr	Water - Bbl. 60	Oil Gravity - API (Corr.) NA	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By C. R. Appledorn
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35. List of Attachments Radioactivity Log, Record of Deviation Surveys
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED 	TITLE Petroleum Engineer	DATE 9-02-70

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1574</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2102</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2204</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3016</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3452</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	280	280	Red beds & sand				
280	374	94	Shale & red beds				
Set surface casing 365'							
374	1235	861	Shale & red beds				
1235	1638	403	Red beds & anhydrite				
1638	2945	1307	Anhydrite & salt				
2945	3055	110	Anhydrite & sand				
3055	3324	269	Anhydrite & Lime				
3324	4400	1076	Lime				
Set 4.5" casing 4292'							
No cores or tests							