

NEW MEXICO OIL CONSERVATION COMMISSION

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5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-1110

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mountain States Petroleum Corporation	8. Farm or Lease Name Antweil State
3. Address of Operator P. O. Box 1936 Roswell, New Mexico 88201	9. Well No. 1
4. Location of Well UNIT LETTER P 990' FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 10 S RANGE 32 E N.M.P.M.	10. Field and Pool, or Wildcat Mescalero SA
15. Elevation (Show whether DF, RT, GR, etc.) 4335 KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-23-69 TD 4400' Ran 104 jts (4293.21 ft) 4-1/2" 9.5# J-55 8R STC casing with Texas pattern shoe, insert float valve, and six centralizers spaced at 4245', 4155', 4064', 3975', 3844, and 3700'. Set casing at 4292; KB. Cemented with 140 sxs Class C (Lone Star Incor) 50-50 litepoz. with 2% gel, 0.5% Dowell TIC, preceded by 40 bbls fresh water and 500 gal Dowell CW-7 wash. Plug down 07:00 hrs 11-24-69. Temperature survey found top of cement at 3700'. TD inside pipe 4230'. WOC.
- 12-4-69 Ran 137 jts tubing, tagged bottom at 4240' KB; tubing 4156' KB, spotted 150 gal, pulled tubing, perforated 2 jet shots per foot 4112-16, 4118-22, and 4128-32', total 24 shots. Ran 127 jts 2-3/8" 4.7# 8R EUE tubing, with seating nipple, Baker Model R packer open-ended. Set tubing 3944' KB
- 12-5-69 Acidized with 2350 gals Unisol II (15% HCl) acid, with 30 nylon ball sealers. Total load 94 bbls.
- 12-6-69 Swabbed and recovered load plus estimated 5 bbls oil. SI for pumping unit.
- 12-20-69 Electricity on location, pump installed. Prep to test on pump.
- 1-2-70 Tested 60 Bbls water, trace of oil, trace of natural gas. Testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED KC Huenor TITLE Geologist DATE 2-4-70

APPROVED BY John W. Remyan TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: