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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1110
7. Unit Agreement Name
8. Farm or Lease Name Antweil State
9. Well No. 1
10. Field and Pool, or Wildcat Mescalero San Andres
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Mountain States Petroleum Corporation
3. Address of Operator P. O. Box 1936 Roswell, New Mexico 88201
4. Location of Well UNIT LETTER P 990 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 10S RANGE 32E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4335 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-23-69 Reached TD 4400' at 00:40 hrs. Could not run logs, hole caving. Ran 104 jts (4293.21 ft) 4-1/2" 9.5# J-55 8R STC casing with Texas pattern shoe, insert float valve, and six centralizers spaced at 4245', 4155', 4064', 3976', 3844', and 3700'. Set casing at 4292' KB. Cemented with 140 sx Class C (Lone Star Incor) 50-50 litepoz with 2% gel, 0.5% Dowell TIC, preceded by 40 bbls fresh water and 500 gal Dowell CW-7 wash. Used 2 rubber plugs. Pumped plug down with fresh water. Plug down 07:00 hrs 11-24-69. Released WEK Rig #2. Temperature survey by Bennet Wireline Service found top cement at 3700', TD inside pipe 4230'.

11-26-69 WOC, WO trucks to move rig.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>KC Hansen</u>	TITLE <u>Geologist</u>	DATE <u>11-26-69</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>DISTRICT</u>	DATE <u>1969</u>
CONDITIONS OF APPROVAL, IF ANY:		