NEW MEAILL DIE CONSERVATION COMMISSION Form C-134 ANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 FILE AND U.S.G.5. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE **IRANSPORTER** GAS OPERATOR PRORATION OFFICE Natural Energies, Inc. P. O. Box 8022, Dallas, Texas 75205 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Change In Operator Recompletion Dry Gas Condensate Change in Ownership Casinghead Gas Operator If change of ownership give name Sam Boren, 325 Park Cities Bank Bldg, Dallas, Texas III. DESCRIPTION OF WELL AND LEASE Vell No. Pool Name, Including Formation Kind of Lease Lario State 1 Bar U - Pennsylvanian K-3354 State, Federal or Fee State 1.ocation 660 North Line and __ D 510 West Unit Letter Feet From The Range 33-E 9-S 6 Line of Section , NMPM, Mana of Authorized Transporter of Oil XX or Condensate or Condensate Address (Give address to which approved copy of this form is to be sent) P. O. Box 900, Dallas, Texas 75221 Mobil Oil Corporation Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) When If well produces oil or liquids, give location of tanks. Unit Twp. P.ge Is gas actually connected? D 6 9S 33E If this production is commingled with that from any other lease or pool, give commingling order numbers IV. COMPLETION DATA Oil Well Plug Back Same Res'v. Diff. Res'v. Gas Well New Well Workover Deepen Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE SACKS CEMENT CASING & TUBING SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) . TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas - MCF Water - Bbis. Actual Prod. During Test Oil-Bbls. GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

NATURAL ENERGIES, Cugene McGan	INC
(Signature)	
President	

(Title) October 12. 1971

(Date)

OIL CONSERVATION COMMISSION

County

APPROVED	MAR	3 1972	, 19
BY	Orig	g. Signed by	
<u> </u>	Joe	D. Ramey	
TITLE		st I Supr	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.