	NO. OF COPIES REC				
	DISTRIBUTIO				
	SANTA FE				
	FILE		_		
	U.S.G.S.				
	LAND OFFICE				
	TRANSPORTER	OIL			
		GAS			
	OPERATOR				
	PRORATION OFFICE				
	Operator				
	Cen Conen				
	Address				
	Pen 953, Michial,				
	Reason(s) for filing	(Check p	roper be		
	New Well	X			
	Recompletion				
	Change in Ownershi	p			

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 AS			
1.	GAS OPERATOR PRORATION OFFICE Departor Con Concerns						
	Address						
	Reason(s) for filing (Check proper box) New We!! Recompletion Change in Ownership	Change in Transporter of: Oil Dry Go Casinghead Gas Conde		LACID KN 18K POOL Yeu so not conoun			
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND L	EASE R 3934	formation Kind of Lease	L No			
	Lease Name Taris State Location	1 Bax-U L		Order to the second			
		Feet From The B Lin	ne and 510 Feet From T	he W County			
111	DESIGNATION OF TRANSPORT	ER OF OUL AND NATURAL GA	48				
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv				
	Name of Authorized Transporter of Cast	inghead Gas or Dry Gas	BOX 980: Dallas, Toxa Address (Give address to which approv	ed copy of this form is to be sent)			
	Cinics Service Oil C	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n			
	If well produces oil or liquids, give location of tanks.	96 98 33E		Sport			
	If this production is commingled with COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completion		New Well Workover Deepen	Fring Back Sume Nes V. Diff. Nes V.			
	Date Spudded (국제한사영상	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation LONGS FROM	Top Oil/Gas Pay	Tubing Depth 9085			
	Perforations	1260	,	Depth Casing Shoe			
		TUBING, CASING, AN	D CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	5 7/8	8 5/8	1645				
	9 7/0	3 5/8	16 6 3-3636 9228	450			
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	after recovery of total volume of load oil	400 and must be equal to or exceed top allow-			
	Able for this depth or be for full 24 hours) Oute First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	2. 4 1 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1-21-70	Casing Pressure	Choke Size			
	Length of Test 있음 harvang	Tubing Pressure	oackar	kohe panp			
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI.	CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVA	TION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION COMMISSION APPROVED				
	I hereby certify that the rules and r Commission have been complied w above is true and complete to the	ith and that the information given		lungan			
			TITLE	compliance with RULE 1104.			
,	Sucian 1	neo	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-				
-	(Signo	iture)					
	(Tie		Fill out only Sections I, II well name or number, or transport	ells. III, and VI for changes of owner, en, or other such change of condition.			
			Separate Forms C-104 must be filed for each pool in multiply completed wells.				