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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG-6008	

1a. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	

2. Name of Operator
Charles B. Read

3. Address of Operator
P. O. Box 2126, Roswell, New Mexico 88201

4. Location of Well
UNIT LETTER **N** LOCATED **660** FEET FROM THE **South** LINE AND **2093** FEET FROM

THE **West** LINE OF SEC. **7** TWP. **11S** RGE. **33E** NMPM

15. Date Spudded **11/6/69** 16. Date T.D. Reached **12/19/69** 17. Date Compl. (Ready to Prod.) **2/2/70** 18. Elevations (DF, RKB, RT, GR, etc.) **4318 GL**

20. Total Depth **10,421** 21. Plug Back T.D. **10,390** 22. If Multiple Compl., How Many **Bridge Plug 9573'**

23. Intervals Drilled By **Rotary Tools** Cable Tools **0-TD**

24. Producing Interval(s), of this completion - Top, Bottom, Name
9471 - 9485

25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run
Acoustic Velocity, Guard and Forxo by Welex

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	34#	372 RKB	15"	350 Sx	None
8 5/8"	24 & 28#	3,720 RKB	11"	350 Sx	None
5 1/2"	15.5 & 17#	10,421 RKB	7 7/8"	500 Sx	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
	None				2 3/8	9413	9408

31. Perforation Record (Interval, size and number) **2 1/2" SPF @ 9471, 9480, 9482, 9485, 10,087, 10,088, 10,188, 10,190, 10,226, 10,228, 10,230, 10,292, 10,297, 10,300, 10,303, 10,370, 10,374, and 10,383**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
(See Attachment)

33. PRODUCTION
Date First Production **2/2/70** Production Method (Flowing, gas lift, pumping - Size and type pump) **Hydraulic Pump** Well Status (Prod. or Shut-in) **Producing**

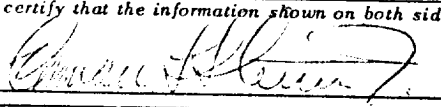
Date of Test **2/2/70** Hours Tested **24** Choke Size **Open 2"** Prod'n. For Test Period **225** Oil - Bbl. **TSTM** Gas - MCF **409** Water - Bbl. **Unknown**

Flow Tubing Press. **0** Casing Pressure **Pkr.** Calculated 24-Hour Rate **225** Oil - Bbl. **TSTM** Gas - MCF **409** Water - Bbl. **41.4** Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented** Test Witnessed By **G. A. Snow**

35. List of Attachments
Electric logs, Inclination Report, and Acidizing treatments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED 

TITLE **Agent**

DATE **February 6, 1970**