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DISTRIBUTIO			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		_
OPERATOR			
PRORATION OFFICE			

April 7, 1971

(Date)

	DISTRIBUTION SANTA FE FILE U.S.G.S.	REQUEST FOR ALLOWABLE AND S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL G.		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65				
1.	TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE							
	Operator TEXAS PACIFIC OIL C	OMPANY, INC.						
	Address P. O. Boy 1069 Hob	P. O. Box 1069, Hobbs, New Mexico 88240						
	Reason(s) for filing (Check proper box) Other (Please explain)							
	New Weil	Change in Transporter of:						
	Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conden	Effective	date February 1, 1971				
		Amini Oil Corporation, 4	00 Wall Toward Work M	Idland Tours 70701				
	and address of previous owner	ARTHI OII GOLDOLATION, 4	oo wall lowers west, M	Idiamo, lexas /9/UL				
II.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation Kind of Lea	se Lease No.				
	Mathers	1 North Bagley		- 1				
	Location							
	Unit Letter;66	O Feet From The West Lin	e and 2130 Feet From	The South				
	Line of Section 33 Tov	vnship 11-S Range 3	3-E , NMPM,	Lea County				
111	DESIGNATION OF TRANSPORT	PER OF OUT AND NATURAL GA	S					
111.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)				
	Amoco Pipeline Comp	<u> </u>	3411 Knoxville Avenue	oved copy of this form is to be sent)				
	Warren Petroleum Co	rpecation	Box 1589, Tulsa, Oklal					
	If well produces oil or liquids,	Unit Sec. Twp. Rge. L 33 11-S 33-E	Is gas actually connected? W	hen				
	give location of tanks.	<u> </u>						
	COMPLETION DATA	th that from any other lease or pool,						
	Designate Type of Completic	$\operatorname{On} - (X)$ Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Clarity (DE DVD DW CD	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth				
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formution	Top Officers Pay	, alling Deptil				
	Perforations			Depth Casing Shoe				
		TUBING, CASING, AND	CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
V.	TEST DATA AND REQUEST FOR ALLOWABLE Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)							
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
		-	Water - Bbls.	Gas - MCF				
	Actual Prod. During Test	Oil-Bbls.	wdiet - Bbla.	Gubv.o.				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
	Actual Float Float Mol / B							
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
wı	CERTIFICATE OF COMPLIAN	CF	OIL CONSERV	A TION COMMISSION				
V 1.	CERTIFICATE OF COMPLIAN	CL	7 488 3 1971					
	I hereby certify that the rules and	regulations of the Oil Conservation with and that the information given	APPROVED, 19					
	above is true and complete to th	e best of my knowledge and belief.	BY					
	Cart or to	nal Signed by	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.					
		aldon Ward						
		sature)						
	Area Superintendent							
	(T	itle)						

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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APR C 1971 CL CONSERVATION COMM. 30355, N. M.