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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-5351	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Southland Royalty Company		Vada-State
3. Address of Operator		9. Well No.
1405 Wilco Bldg., Midland, Texas 79701		3Y
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>760</u> FEET FROM		Vada-Penn.
THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>9-S</u> RANGE <u>34-E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4264' GR		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Set 8 5/8" csg & cement (see below) ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole to 4000'. Ran 128 jts 24# & 32# J-55 (new & used) csg to 4000'. Cemented w/400 sx 6% gel plus 150 sx 2% gel cement. All cement was mixed and while pumping plug down, casing parted or collapsed. Caliper survey indicated casing parted from 2116-22'. Casing partially collapsed 2122-32'. Ran tapered mill and bit but were unable to get back into casing below parted casing -- indications of being outside casing into open hole. Attempted to recover 8 5/8" casing above where casing was parted at 2116' but were unsuccessful. Free point indicator showed casing free to 475'. Shot off casing at 475' and recovered 12 jts. Spotted 100 sack cement 325-525', 10 sack 0-13'. Dry hole marker installed. Rig released 8 a.m., 11-16-69.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C.H. Can TITLE District Engineer DATE 11-17-69
APPROVED BY John W. Runyan TITLE Assistant DATE 11-17-69
CONDITIONS OF APPROVAL, IF ANY: