

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL X 1980' FWL, Sec. 26
AT TOP PROD. INTERVAL: (Unit K, NE/4, SW/4)
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☒

5. LEASE

NM-0557837

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Midwest "F" Federal

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Vada Penn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

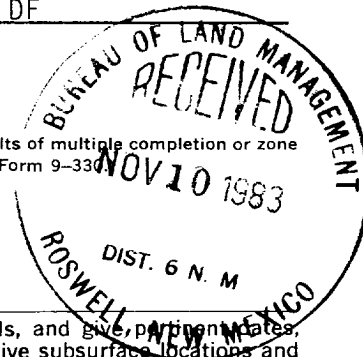
26-9-33

12. COUNTY OR PARISH | 13. STATE
Lea | NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4312' DF

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 10-26-83. Pulled tubing. Ran gauge ring 8680' from surface. Ran 2-3/8" tubing and a cast iron bridge plug. Set the bridge plug at 8630'. Pressure tested to 500 psi and OK. Spotted gel brine 8625'-2000'. Spotted 10 sacks class C cement 8630'-8595' and pulled tubing. Weld 5-1/2" P nipple. Freepoint showed to be free 2874' from surface and 100% stuck 2971'. Cut casing 2800' from surface. Pulled 5-1/2" casing, recovering 85 joints. Ran tubing to 6788' and spotted 20 sacks class C neat cement 6788'-6628'. Pulled tubing to 5300' and spotted 20 sacks class C neat cement 5300'-5140'. Pulled tubing to 2861' and spotted 35 sacks class C neat cement 2861'-2750'. Tagged cement plug 221' from surface. Spotted gel brine 221' to surface. Spotted 40 sacks class C neat cement to surface. Cap well and erected PXA marker. Well PXA 11-6-83.

0+5-BLM R-1-HOU P-E Ogden, Rm 21.150 I-F. J. Nash, HOU Rm 4.206 I-CLF Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Cathy L. Forman TITLE Ast. Adm. Analyst DATE 11-9-83

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE [Signature] DATE 8-21-84

CONDITIONS OF APPROVAL, IF ANY:

M

RECEIVED

AUG 25 1986

O.C.C.
HOBBS OFFICE