

CSG & SX - TUBING	FORMATION	DATUM	FORMATION	DATUM
11 3/4" at 320' w/325 SX				
8 5/8" at 3925' w/400 SX				
5 1/2" at 9689' w/680 SX.				
LOGS EL GR RA IND HC A				

1P (Bough "G") Perfs 9656-63' F 250 BOEP + 300 BW. For 1-ss+ ss
24 hr test.

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CONT. Cactus
DATE _____

PROP DEPTH 9850' TYPE

F.R. 11-11-69
PD 9850' (Bough "G")
Contractor - Cactus
1-29-70 AMEND FIELD NAME, Formerly reported as Undesignated.
11-10-69 Drlg. 1784' anhy
11-17-69 Drlg. 5170' 1m
11-24-69 TD 7637' 1m; On Trip
12-1-69 Drlg. 8862' 1m & dolo
12-9-69 TD 9680'; SD Repairs
DST 9611-80', open 2 hrs 10 min, GFS 5 min
380 MCHCPB, key out 1500' oil + 4500' salt wtr.
151R 2044#, FF 920-2044#, PSIR 2044#
12-15-69 TD 9690'; Prep Run Casing
12-22-69 TD 9690'; SI
Perf 9656-63' w/2 3FF
Acid (9656-63') 1000 gals

IEA Vada NM Sec 26,198, K03E
MIDWEST OIL CORP. 1 Federal "P" Page #2

1-5-70 TL 9690'; SI
1-12-70 TD 9690'; SI
[REDACTED] 28-70 TD 9690'; COMPLETION
1-29-70 COMPLETION REPORT