UNITED STATES · CARLSBAD *SUBMIT IN TRIPLICATE*
DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)
GEOLOGICAL SURVEY   RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.) JUN 15   1 01 11 '92

5. LEASE DESIGNATION AND SERIAL NO.
Federal LC-069300

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1.
OIL WELL ☒   GAS WELL ☐   OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

Discovery Operating, Inc.

8. FARM OR LEASE NAME
Mobil Atlantic Federal

3. ADDRESS OF OPERATOR

800 N. Marienfeld, Suite 100, Midland, Tx 79701

9. WELL NO.
1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit D;   660' FNL & 660' FWL, Sec 10, T-9-S, R-36-E

10. FIELD AND POOL, OR WILDCAT
Allison-Penn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 10, T-9-S, R-36-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4092 GR

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

16.
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☒
REPAIR WELL ☐	CHANGE PLANS ☐
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other)	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The Allison Field Pay (Bough "C"), perforated from 9837'-9861' is no longer economical to produce. The following abandonment procedure is proposed.

1) CIBP set @ 9737' with 35' of cement on top.
2) Cut and pull the maximum amount of 4 1/2" casing.
3) 30 sack plug at 4 1/2" cut (120' plug) 160' PLUG. TAG PLUG.
4) 35 sack plug across 8 5/8" shoe (4200'-4070') · TAG PLUG.
5) Cut and pull maximum possible amount of 8 5/8" casing.
6) 50 sack plug at 8 5/8" cut (100'plug) · TAG PLUG.
7) 55 sack plug at 12 3/4" shoe (450'-350') TAG PLUG.
8) (10 sack) plug at the surface
   50 FEET

Hole will be loaded with brine with 25ppb gel after the 4 1/2" cut plug is set.

18. I hereby certify that the foregoing is true and correct

SIGNED _W. Jeffrey Sparks_   TITLE **Engineer**   DATE **6/9/92**

(This space for Federal or State office use)

PETROLEUM ENGINEER

APPROVED BY _____   TITLE _____   DATE _6/17/92_
CONDITIONS OF APPROVAL, IF ANY:

NOTIFY BLM AT (505) 393-3612 PRIOR TO ANY WORK.

*See Instructions on Reverse Side