NETIGY AND MINURALS DEPARTMENT

OIL CONSERVATION DIVIS P. O. DOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

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	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
1.	PROBATION OFFICE OPERATION TO TRANSPORT OIL AND NATURAL GAS Operation						
	Discovery Operating	g, Inc.		 			
	800 N. Marienfeld, Suite 100, Midland, Texas 79701						
	Reason(s) for filing (Check proper box) New Well Change in Transporter of: Other (Please explain) Enron mistakenly picked up 384 BBI						
	Recompletion Cil Dry Gas On 1/31/92 ticket numbers 9310438 Change in Ownership Content of Content o						
Cydude In Ownership				rlock Pe		record	
	If change of ownership give name and address of previous owner						
١. إ	DESCRIPTION OF WELL AND LEASE Legae Name Well No. Pool Name, including formation Xind of Lease No Lease No						
	Mobil Atlatic Feder	n					
	Location D 6	60 Feet From The North Li					
	1.0					<u> </u>	
1	Line of Section 10 T.	emship 9 SOUTh Range 3	o East		Lea	County	
1.	ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cit (X) or Condensate (Address (Give address to which approved copy of this form is to be sent)						
	Scurlock ${\cal P}$ ermian	P.O. Box 4648 Houston, Tx 77210-4648 Address (Give address to which approved copy of this form is to be sent)					
	Name of Authorized Transporter of Casinghead Gas X or Dry Gos Warren Petroleum Company		P.O. Box 1589, Tulsa, OK 74102				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. D 10 9S 36-E	ls gas octually connect				
	If this production is commingled wit	th that from any other lease or pool,	give commingling order	r number:	,		
	COMPLETION DATA Designate Type of Completion	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Re	s'v. Diff. Res'	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	<u> </u>	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
	Zerodos (D7, RAB, A7, OK, etc.)				Depth Casing Shoe		
	Perforations				Depin Casing shot		
1			CEMENTING RECORD DEPTH SET		SACKS CEMENT		
	HOLE SIZE	CASING & IDBING SIZE	02.777				
	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	fer recovery of total valuers the or be for full 24 hours	<i>)</i>		exceed top allo	
Ī	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)				
-	Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
ŀ	Actual Prod. During Test	Cil-Bble.	Water - Bbls.		Gus-MCF		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCI	r	Gravity of Condensate	•	
		Tubing Presewe (Shat-is)	Casing Pressure (Shat-	-in)	Chox Sixe		
	Testing Method (pitot, back pr.)	Table Process					
. (CERTIFICATE OF COMPLIANCE		OIL CO	OIL CONSERVATION DIVISION APR 27'92			
1	hereby certify that the rules and re	BYEIGHAL SIGNED BY JERRY SEXTON DISTRICT OF THE					
1	Division have been complied with above is true and complete to the						
	11/1/1	This form is to be filed in compliance with MULE 1904. If this is a request for allowable for a newly drilled or despens well, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with MULE 111.					
-	(Signo						
-	Production (All sections of this form must be filled out completely for allowable on new and recompleted walls. Fill out only Sections 1, 11, 111, and VI for changes of owns well name or number, or transporter, or other such change of conditions.					
	April 22, 1992						
•	(Du)	(e)	II want hame or time.				

Separate Forms C-104 must be filed for each pool in multiplemonoleted wells.