

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Blackrock Oil Company						5. LEASE DESIGNATION AND SERIAL NO. LC 069300	
3. ADDRESS OF OPERATOR 1000 V & J Tower, Midland, Texas 79701						6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit D, 660 FWL & 660 FNL At top prod. interval reported below Same At total depth Same						7. UNIT AGREEMENT NAME N/A	
14. PERMIT NO. _____ DATE ISSUED _____						8. FARM OR LEASE NAME Mobil Atlantic Fed.	
15. DATE SPUNDED 11-12-69						9. WELL NO. 1	
16. DATE T.D. REACHED 12-14-69						10. FIELD AND POOL, OR WILDCAT Allison Penn.	
17. DATE COMPL. (Ready to prod.) 12-31-69						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 10, T-9-S, R-36-E	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4092.2 G.L.						12. COUNTY OR PARISH Lea	
19. ELEV. CASINGHEAD 4090'						13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD 9905		21. PLUG, BACK T.D., MD & TVD 9894		22. IF MULTIPLE COMPL., HOW MANY* N/A		23. INTERVALS DRILLED BY 0 - 9905	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Penn. (Bough "C") Top. 9837, Bottom 9861						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/N, Micro-Log & Laterolog						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
12 3/4		36#		402		15	
8 5/8		24 & 32		4153		11	
4 1/2		11.6		9905		7 7/8	
CEMENTING RECORD		AMOUNT PULLED					
400 sx.		Cement circulated					
350 sx.		None					
220 sx.		None					
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
NONE							
SCREEN (MD)		30. TUBING RECORD					
		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
		2 3/8		9860		9770	
31. PERFORATION RECORD (Interval, size and number) 7 holes at 9837, 9841, 9843, 9845, 9847, 9859 and 9861							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
9837 - 9861				500 gal. DS-30 Acid.			
33.* PRODUCTION							
DATE FIRST PRODUCTION 12-31-69		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 12-31-69		HOURS TESTED 24		CHOKE SIZE 20/64		PROD'N. FOR TEST PERIOD 200	
OIL—BBL. 200		GAS—MCF. 165		WATER—BBL. 50		GAS-OIL RATIO 825	
FLOW. TUBING PRESS. 400		CASING PRESSURE Pkr.		CALCULATED 24-HOUR RATE 200		OIL GRAVITY-API (CORR.) 44.6	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented at present						TEST WITNESSED BY Alvin Watson	
35. LIST OF ATTACHMENTS Deviation Record and Electric Logs and Form C-104							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED [Signature]		TITLE President		DATE 1-2-70			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH
Penn. Bough C	9837	9861	Porous Producing Line	San Andres Clearfork Wolfcamp Pennsylvanian Bough "C"	4112 5480 8360 9423 9837