SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

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A LEASE	DESIGN.	WOLTH	A BUTTO	CITE !	IAL	***

		100 069300				
APPLICATIO	BACK	6. IF INDIAN, ALLO	TTEE OR TRIKE NAME			
1a. TYPE OF WORK DR b. TYPE OF WELL	ILL 🕱	DEEPEN 🗆	PLUG BA	ск 🗆 🖡	7. UNIT AGREEMEN	IT NAME
	AS OTHER		SINGLE MULTII	PLE _	8. PARM OR LEASE	NAME
2. NAME OF OPERATOR					Mobil At	lantic Fed.
	Oil Company		9. WELL NO.			
3. ADDRESS OF OPERATOR		1				
1000 V & . 4. LOCATION OF WELL (R		10. FIELD AND POO	L OR WILDCAT			
At surface 660 7		ALLINON"				
At proposed prod. zor		11. SEC., T., R., M., AND SURVEY OF Sec. 10, T.	B ARMA			
14. DISTANCE IN MILES			-36-8			
6 miles IR		12. COUNTY OR PAR	ISH 13. STATE			
15. DISTANCE FROM PROP LOCATION TO NEARES' PROPERTY OR LEASE I (Also to nearest dr);	OSED* T LINE, FT.	660*	NO. OF ACRES IN LEASE		ACRES ASSIGNED IS WELL	MAN PROPERTY
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			19. PROPOSED DEPTH 20. ROT		Y OR CABLE TOOLS	
					Rotary	
21. ELEVATIONS (Show wh		<u> </u>				WORK WILL START*
4200° G.	L. Estimated				Bovenbes	1. 1969
23.		PROPOSED CASING	AND CEMENTING PROGRA	АМ		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT	
15 1/2"	13 3/8	25 & 32	360	4	00 ax. (ciz	eulate)
12 1/4"	8 5/8	48	4200	3	75 ax.	
7 7/8"	4 1/2	11.6#	9800	2	00 mx.	
	1	ı	ı	1		

- 1) Survey plat vill be filed by John West Engineering, Bobbs, New Mexico.
- 2) Double ram blowout preventers will be used while drilling.
- 3) Form 9-1123 attached.
- 4) Completion will be through casing perforations with acid used to stimulate.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

TITLE

APPROVALDATE

APPROVALDATE

PROVIDED

APPROVAL, IF ANY:

TITLE

TITLE

APPROVALDATE

NOV 4 1969

DATE

ARTHUR R. GOWN

ARTHUR

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of opples to be submitted, particularly with regard to local, area, or regional precedures and practices, either are above will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

Item 14: Freded only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices. State or Federal office for specific instructions.

Items 18-2nd 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22. Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

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なし.S. GOVERNMENT PRINTING OFFICE: 1963-O-711-396

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supervisées C-128 Effective 14-65

All distances must be from the outer boundaries of the Section. Operator Well No. BLACKROCK OIL COMPANY MOBIC ATLANTIC FEDERAL Unit Letter Township County 36 E 10 9 South LEA Actual Footage Location of Well: 660 NORTH 660 feet from the WEST line and feet from the Ground Level Elev. 4092, 2 line Producing Formation Pool Dedicated Acreages PENNSYLVANIA ALLISON PENN NINW 80 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.), No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. AGENT BLACKROCK OIL COMPANY 11-3-1969 I hemby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 11-3-1969 Registered Professional Engine

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