

District I
1625 N. French Dr., Hobbs, NM 87249
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Pecos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-23367

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E1442

7. Lease Name or Unit Agreement Name
MATHERS

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Saga Petroleum LLC

8. Well No. 2

3. Address of Operator
415 W. Wall, Suite 1900
Midland, TX 79701

9. Pool name or Wildcat
Bagley Permo Penn

4. Well Location
Unit Letter N : 766 feet from the South line and 1874 feet from the West line

Section 33 Township 11S Range 33E NMPM County LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
GL 4265'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

REMEDIAL WORK ☐ ALTERING CASING ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

CASING TEST AND CEMENT JOBS ☐ ABANDONMENT ☐

OTHER: ☐

OTHER: Recompletion SI well ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

7-11-02 RIH w/bit, scraper & tbg to 9438' - RU Stearns, hot oil tbg w/50 BO, followed w/270 bbls 2% KCL to circulate hole. Did not break circulation, RD Stearns & POOH w/bit & scraper.

7-12 RU Computalog, RIH w/5-1/2" CIBP, get on depth, set plug @ 9420'. POOH, PU & RIH w/cased hole gun, make 3-runs, perf Ranger Lake formation as directed - 9162'-66', 9180', 9186'-89', 9201', 9207', 9212'-15', 9224'-28', 9236'-40', 9251', 9259', 9292'-96', 9312'-22', 9364'-66' -1 SPF - 48 holes total. POOH & RD Computalog, PU & RIH w/5-1/2" Arrowset 1X pkr & tbg. Set pkr @ 9060'

7-13 16 hr SITP 800 psi, IFL 5000'. Swabbed 24 BW, swabbed well dry, SD 2 hrs. Had 1200' entry. Swabbed dry again. Total fluid recovered 30 bbls. Hook up Portacheck. Turned well thru tester.

7-16 SITP 150 psi, RU & RIH w/swab, IFL 3000' (6000' entry in 40 hrs) swab well to frac tank, recover 36 BW, wait 2 hrs. FL 8700', recover 3 BW. Total fluid recovered 39 BW. RD swab, release pkr & POOH w/tbg & pkr

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bonnie Husband TITLE Production Analyst DATE 07/16/2002

Type or print name Bonnie Husband

Telephone No. (915)684-4293

(This space for State use)

OFFICIAL SIGNED BY

GARY W. WINK

OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY DATE

Conditions of approval, if any:

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