

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-025-23367

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E1442 (40 acres)

7. Lease Name or Unit Agreement Name
MATHERS

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Saga Petroleum LLC

8. Well No. 2

3. Address of Operator
415 W. Wall, Suite 1900
Midland, TX 79701

9. Pool name or Wildcat
Bagley Permo Penn

4. Well Location

Unit Letter N 766 feet from the South line and 1874 feet from the West line

Section 33

Township 11S

Range 33E

NMPM

County LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
GL 4265'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: RECOMPLETE SI Well ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 110.3. For Multiple Completions: Attach diagram of proposed completion or recompletion.

Spud date: 12-5-69, completion 12-31-69

12-3/4" csg @ 386', (17-1/2" hole), w/375 sx cmt. TOC @ surf.

8-5/8" 24 & 32# csg @ 3730' (11" hole) w/400 sx cmt, TOC @ 2691' by Calc 5-1/2" 17 & 20# csg @ 10,150' w/550 sx cmt (7-7/8" hole) TOC @ 6721' by calc. Jan 1970 perf'd Lwr Penn 9903'-9983', Feb 1973 perf'd Up Penn 9438'-9515'.

Set CIBP @ 9420', perf 9292'-9368' - 27 holes. RIH w/5-1/2" pkr w/ball catcher & RBP on tbg, set RBP @ 9400', test, set pkr @ 9242'. Swab & test zones, acidize w/1500 gal 15% NEFE & 54 SG balls. @ max rate 5 BPM @ 4000 psi, swab back acid load. Kill lwr zone if necessary, unset pkr, unset RBP, reset RBP @ 9280', test to 500 psi. POOH w/pkr & tbg. Perf 9162'-9259' - 36 holes. RIH w/5-1/2" pkr w/ball catcher on tbg, set pkr @ 9130'. Swab & test zone. If well swabs dwn, acidize w/1500 gal 15% NEFE & 72 SG balls. @ max rate 5 BPM @ 4000 psi. Swab back acid load. If test indicates economic production, RIH w/BPMA, perf sub. SN. TA & prod tbg to 9275'. RIH w/rods & 2 x 1-1/4" pump, set pumping unit & return well to active producing status.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bonnie Husband TITLE Production Analyst DATE 06/27/2002

Type or print name Bonnie Husband Telephone No. (915)684-4293

(This space for State use)

APPROVED BY _____ DATE JUL 2 2002

Conditions of approval, if any:

OC FIELD REPRESENTATIVE II/STAFF MANAGER

CERTIFICATE

OC FIELD REPRESENTATIVE II/STAFF MANAGER