

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State ☐	Fed ☒
5. State Oil & Gas Lease No.	
E-1442	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPERATE OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT WITH FORM C-101 FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER		7. Unit Agreement Name
2. Name of Operator Sun Exploration & Production Co. -		8. Farm or Lease Name Mathers Com.
3. Address of Operator P.O. Box 1861, Midland, Texas 79702		9. Well No. 2
4. Location of Well UNIT LETTER <u>N</u> <u>766</u> FEET FROM THE <u>South</u> LINE AND <u>1874</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>11-S</u> RANGE <u>33-E</u> N.M.P.M.		10. Field and Pool, or Wildcat North Bagley Penn
15. Elevation (show whether DF, RT, GR, etc.) 4265 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☒ <u>clean-out, put on pump</u>	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU pulling unit. Install BOP. POH w/ 2-7/8" tbg.
RIH w/ 4-5/8" x 2-3/8" Cutrite shoe, 30'-4" washpipe and 6- 3 1/2" DC's on 2-7/8" WS.
Mill off 2-3' of fish. POH. RIH w/ overshot and jars and attempt to recover fish.
RIH w/ 4-5/8" RB and DC's on 2-7/8" WS. Clean out hole and lower bit to RBP @ 9603'. POH.
RIH w/ 2-7/8" WS and retrieving head. Latch onto RBP, lower RBP to 10,000' and POH.
RIH w/ 2-7/8" WS and 5 1/2" RDG pkr. Set pkr @ 9650+. Swap well down and obtain fluid entry rate.
If fluid entry is sufficient, POH. RIH w/ prod. equipment.
If fluid entry insufficient, spot 7 bbls acid from 9983-9689. Raise pkr to 9625+,
rev. 5 bbls into tbg. Set pkr 9625'.
Howco acidize perfs 9721-9983 w/ 3000 gals 15% NEHCL in 3 equal stages, pump @ 3-4 BPM,
Max- 5000#
Swab back load and acid wtr. eval fluid entry rate. POH RIH w/ 2-7/8" tbg, 86 rod string & 1 1/4" pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Don Am Kemp TITLE Accounting Assistant II DATE Sept. 7, 1982

ORIGINAL SIGNED BY

APPROVED BY JERRY SEXTON TITLE _____ DATE SEP 9 1982

CONDITIONS OF APPROVAL DISTRICT SUPER