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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Mathers	
2. Name of Operator Amini Oil Corporation		9. Well No. 2	
3. Address of Operator 400 Wall Towers West - Midland, Texas 79701		10. Field and Pool, or Wildcat North Bagley Undesignated	
4. Location of Well UNIT LETTER <u>N</u> LOCATED <u>1874</u> FEET FROM THE <u>West</u> LINE AND <u>766</u> FEET FROM THE LINE OF SEC. <u>South</u> TWP. <u>11</u> RSE. <u>33</u> NMPM		12. County Lea	
19. Proposed Depth 10,300'		19A. Formation Penn	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 4271	
21A. Kind & Status Plug. Bond Blanket		21B. Drilling Contractor Marcum Drlg.	
22. Approx. Date Work will start On Approval			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15"	12-3/8"	32.38	350	350	Surface
11"	8-5/8"	24 & 32	3750	400	2500
7-7/8"	5-1/2"	17#	10,300	400	7900

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed _____ Title Agent Date November 14, 1969

(This space for State-Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

12 3/4

2-17-70

NEW YORK STATE OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-162
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator Amini Oil Corporation			Lease Mathers		Well No. 2
Unit Letter N	Section 33	Township 11	Range 33	County Lea	
Actual Footage Location of Well: 1874 feet from the West line and 766 feet from the South line					
Ground Level Elev. 4271	Producing Formation Penn		Pool North Bagley (Undesignated)		Dedicated Acreage: 80 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Loreen Broom

Name

Agent

Position

Amini Oil Corporation

Company

November 14, 1969

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Nov 14, 1969

Registered Professional Engineer and/or Land Surveyor

Certificate No.

1652