

COUNTY - **LEA** FIELD **Bagley, N.** STA **JM**
SUN EXPLORATION & PRODUCTION CO. API **30-025-23367**
2 LEASE **Mathers Com.** MAP
Sec 33, T11S, R33E CO-ORD
766 FSL, 1874 FWL of Sec **7-2-13 NM**
7 1/2 mi SE/Caprock RE-SPD **1-25-73** RE-EMP **3-29-83**

CSC

12 3/4-386-375 sx
8 5/8-3730-300 sx
5 1/2-10,150-600 sx
2 7/8-9548

WELL CLASS: INIT DX FIN DO LSE. CODE			
FORMATION	DATUM	FORMATION	DATUM
ID 10,150 (PSLV)		PBD	9603

IP (Pennsylvanian) Perfs 9438-9516 P 25 BOPD + 110 BW.
 Pot based on 24 hr test. GOR 6760; gty (NR)

CONTR OPRSELEV 4265 GL sub-s

F.R.C. 7-9-83 OWWO
 PD 9603 WO (Pennsylvanian)
 (Orig. Amini Oil Corp., Cmp. 1-1-70
 thru (Pennsylvanian) Perfs 9903-83,
 OTD 10,150)
 7-4-83 TD 10,150; PBD 9603; Complete
 Perf (Pennsylvanian) 9438-9516
 Acid (9438-9516) 1500 gals
 Returned to production (2-2-73) (9438-9983)
 by Texas Pacific Oil Co., Inc.
 PB to 9603 (2-22-83)
 No new treatment (9438-9516)
 7-9-83 COMPLETION ISSUED

7-2-13 NM
 IC 30-025-7038'

F.R. 11-18-69
FD 10,300' (Pennsylvanian)
Contractor - Marcum
12-9-69 Drilg. 3585' Andy
12-13-69 Drilg. 6809'
12-22-69 Drilg. 8305' lm & sh
1-6-70 TD 10,150'; WO Completion Unit
No Cores or DST's
1-12-70 FD 10,150'; WO Completion Unit
1-19-70 TD 10,150'; SWLg
Perf @ 9721', 9722½', 9724', 9725', 9903',
9905', 9907', 9908', 9909', 9910', 9911',
9913', 9915', 9926', 9960½', 9979', 9980½',
9981½', 9983' w/l SPI
Acid (9721-9983') 10,000 gal±

LEA Eagle, N. NM Sec 33, T11S, R33E
AMINI OIL CORP. 2 Mathers Page #2

1-28-70

TD 10,150'; Prep Potential

2-2-70

TD 10,150'; COMPLETE

Perfs 9721-25' are Packed Off

LOG TOPS: Anhydrite 1650', Yates 2415',

San Andres 3710', Glorieta 5105', Tubb

6490', Abo 7257', Cisco 8928', Canyon 9350',

Middle Pennsylvanian 9716', Lower Pennsylvanian
9800'

2-5-70

COMPLETION REPORTED