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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
IRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF		

	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  GAS	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL G	Form C-104 Supersedes Old G-104 and G-11 Effective 1-1-65 AS			
1.	PRORATION OFFICE Operator	_					
	BTA Oil Prod	ucers		·			
	104 So. Pecos - Midland, Texas 79701						
	Reason(s) for filing (Check proper bo	Other (Please explain)					
	Recompletion Change in Ownership	Change in Transporter of:  Oil Dry Go  Casinghead Gas Conder	<b>=</b>				
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	Formation Kind of Lease				
	Barton 695 Ltd.	1   Bough - Pe	ermo Penn State, Federal	Fee			
	Unit Letter K; 1980 Feet From The South Line and 1980 Feet From The West						
i	Line of Section 14 To	ownship 9-S Range	35-E , ммрм, Lea	County			
n.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	AS Address (Give address to which approv	ed copy of this form is to be sent)			
	Mobil Oil Corp.  Name of Authorized Transporter of Co		Box 900 - Dallas, Address (Give address to which approv				
	Warren Petroleum		Box 1589 - Tulsa,				
	If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge.   K   14   9-S   35-E	Is gas actually connected? Whe	n Approx. 45 days			
	If this production is commingled w	ith that from any other lease or pool,	· · · · · · · · · · · · · · · · · · ·				
•	Designate Type of Complete	ion - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	XX Total Depth	P.B.T.D.			
	11/21/69 Elevations (DF, RKB, RT, GR, etc.)	12/30/69 Name of Producing Formation	9790' Top Oil/Gas Pay	9784 ¹			
į	4141 KB	Bough "C"	9751'	9756 '			
	9756 - 68	' w/2 JSPF		Depth Casing Shoe 9790 '			
		TUBING, CASING, AND	CEMENTING RECORD				
ļ	HOLE SIZE	CASING & TUBING SIZE	379 '	400 sx (circulated)			
	11"	8 5/8"	4075'	400 sx			
	7 7/8"	5 <sup>½</sup> "	9790'	300 sx			
	TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this de	fer recovery of total volume of load oil a ppth or be for full 24 hours)	ind must be equal to or exceed top allow-			
Ī	Date First New Oil Run To Tanks 1/5/70	Date of Test 1/6/70	Producing Method (Flow, pump, gas lift, etc.)  Pumping				
	Length of Test  24 hours	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test 539	Oil-Bbls. 308	Water-Bbls.	Gas-MCF 303			
l			<u> </u>				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI.	CERTIFICATE OF COMPLIAN	(CE	OIL CONSERVA	TION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED, 19					
		BY DESTRUCTION					
	TITLE						
4 1 Minimal -			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despende				
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
Production Manager (Title)				t be filled out completely for allow-			
1/1/70			Fill out only Sections I. II.	III, and VI for changes of owner, or other such change of condition.			

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.