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## NEW MEXICO OIL CONSERVATION COMMISSION

30-022-01368  
Form C-101  
Revised 1-1-65

|                                |   |
|--------------------------------|---|
| 5A. Indicate Type of Lease     |   |
| STATE <input type="checkbox"/> | FEE <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |   |

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

|   |  |  |  |
|---|--|--|--|
| 1a. Type of Work  |  | 7. Unit Agreement Name                                   |  |
| b. Type of Well<br>DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/><br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> |  | 8. Farm or Lease Name<br>Barton 695 Ltd.                 |  |
| 2. Name of Operator<br>BTA Oil Producers  |  | 9. Well No.<br>1   |  |
| 3. Address of Operator<br>104 So. Pecos, Midland, Texas 79701   |  | 10. Field and Pool, or Wildcat<br>Bough Permo Penn       |  |
| 4. Location of Well<br>UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE<br>AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>14</u> TWP. <u>9-S</u> RGE. <u>35-E</u> NMPM   |  | 12. County<br>Lea  |  |
| 19. Proposed Depth<br>9900'   |  | 19A. Formation<br>Penn                                   |  |
| 20. Rotary or C.T.<br>Rotary  |  | 21. Elevations (Show whether DF, RT, etc.)<br>4130' G.L. |  |
| 21A. Kind & Status Plug. Bond<br>Blanket on file  |  | 21B. Drilling Contractor<br>Hondo Drlg.                  |  |
| 22. Approx. Date Work will start<br>On approval   |  |  |  |

## PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|----------|
| 17-1/2"      | 12-3/4"        | 33.38#          | 375'          | 375             | (Circ.)  |
| 11"          | 8-5/8"         | 24.28 & 32#     | 4100'         | 400             |          |
| 7-7/8"       | 5-1/2"         | 17#             | 9900'         | 300             |          |

12 3/4

2-17-70

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Drilling Manager Date 11-13-69  
(This space for State Use)APPROVED BY [Signature] TITLE DRILLING SUPERVISOR DATE NOV 17 1969  
CONDITIONS OF APPROVAL, IF ANY:

MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

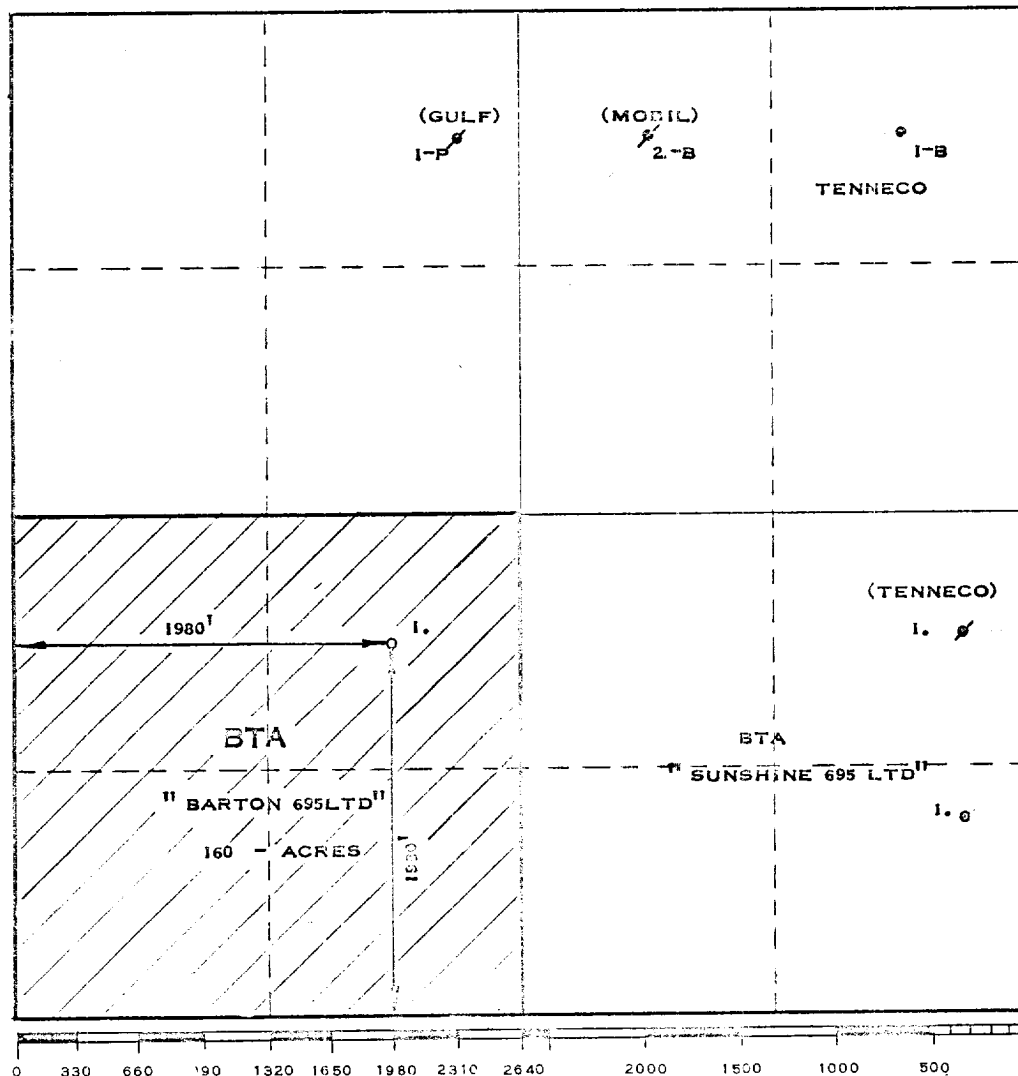
|  |   |                        |   |                      |  |
|--|---|------------------------|---|----------------------|--|
| Operator<br><b>BTA OIL PRODUCERS</b>   |   |                        | Lease<br><b>BARTON 695 LTD</b>                      |                      | Well No.<br><b>1</b>                       |
| Unit Letter<br><b>"K"</b>  | Section<br><b>14</b>                        | Township<br><b>9-S</b> | Range<br><b>33-E</b>                                | County<br><b>LEA</b> |  |
| Actual Footage Location of Well:<br><b>1980</b> feet from the <b>SOUTH</b> line and <b>1980</b> feet from the <b>WEST</b> line |   |                        |   |                      |  |
| Ground Level Elev.<br><b>4130</b>  | Producing Formation<br><b>PENNSYLVANIAN</b> |                        | Pool <del>1-100</del><br><b>MIDDLE ALLISON PENN</b> |                      | Dedicated Acreage:<br><b>160 1/2</b> Acres |

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name \_\_\_\_\_

Position

**Drilling Manager**

Company

**BTA Oil Producers**

Date

**November 13, 1969**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

**SEPTEMBER 10, 1969**  
Registered Professional Engineer  
and/or Land Surveyor

**MAX A. SCHUMANN JR.**

Certificate No.

**1510**